



# **Petroleum Underground Storage Tank Release Compensation Board**

P.O. Box 2280 • Westerville, Ohio 43086-2280  
Phone: (614) 752-8963 • Fax: (614) 752-8397  
[www.petroboard.org](http://www.petroboard.org)

---

## **AGENDA**

### **Petroleum UST Release Compensation Board February 8, 2023 – 10:00 a.m. (after Public Hearing)**

- I. Chairman's Call to Order
- II. Approval of Minutes – November 30, 2022 Tab 1
- III. BUSTR Report – Chief Scott King Tab 2
- IV. Financial Reports – Don Leasor
  - A. Audit Report – Danny Sklenicka, Rea & Associates
  - B. November and December Financials Tab 3
- V. Compliance and Fee Assessment Report – Madelin Esquivel Tab 4
- VI. Claims Reports – Hannah Brame Tab 5
- VII. Certificates of Coverage Ratification – Madelin Esquivel
  - A. 2021 Certificates – Issued & Denied Tab 6
  - B. 2022 Certificates – Issued & Denied Tab 7
- VIII. Confirm Next Meeting Date – March 15, 2023, and Adjourn



Department  
of Commerce

Mike DeWine, Governor  
Jon Husted, Lt. Governor

Division of State Fire Marshal  
Sheryl Maxfield, Director



# Memorandum

**To:** The Petroleum Underground Storage Tank Release Compensation Board  
**From:** Scott King – Bureau Chief - BUSTR  
**Re:** **BUSTR Report**  
**Date:** January 31, 2023

## **PERSONNEL –**

- UST Inspector Alfred Harden - Southwest Region started October 2022.
- UST Inspector Michael Kelley - Northeast Region started October 2022.
- UST Inspector Scott Russell - Northcentral Region started October 2022.

Currently BUSTR is setting with no open positions at the time of this report and is at full staff of thirty (30) team members.

## **ADMINISTRATION –**

### **Responsible Party Search Project**

A new RP search cycle began on July 1st. The funding for a total of sixty (60) searches for this fiscal cycle was provided by USEPA within our LUST grant and all sixty (60) sites have been assigned to three (3) vendors. Fifty (50) RP searches have been submitted and approved this cycle.

### **Customer Centric Activities/Service**

BUSTR personnel are working adjusted schedules that include two days a week at the central office. BUSTR completed their required five (5) year rule review with all rules effective September 1, 2022. BUSTR will be going through another rule review based on the legislative request for all state agencies to look at the regulatory requirements and reductions for state agencies. All customer inquiries/questions are being timely responded to by field and in-house staff. All areas of BUSTR functions have returned to pre-covid functionalities and we are continuing to progress into a paperless transition of all reviews, permits, and operational processes going forward. All public information requests are being handled timely provided to BUSTR's customers.

### **FY22 & FY23 Grant Applications**

A new two-year LUST grant (for FY23 & FY24) has been approved from U.S. EPA. The next UST grant application will be submitted to U.S. EPA in the spring of 2023. Both grants are going through new work plans and grant guidance changes through US EPA. BUSTR will be submitting the UST grant application by April 1, 2023.

### **TRAINING AND STAFF DEVELOPMENT –**

BUSTR staff recently started a new cycle of ethics training and other miscellaneous training for 2023. BUSTR staff have also started a new cycle of OSHA refresher training for 2023.

### **TRAINING TO STAKEHOLDERS –**

BUSTR provides annual Certified UST Installer and Certified UST Inspector courses. New courses are scheduled for the March of 2023. BUSTR will be provided a continuing education course for UST Inspectors and Fire Safety Inspectors in September 2023.

### **ACTIVITY –**

The BUSTR database called Ohio Tank Tracking & Environmental Regulations (OTTER) is showing its age. OTTER went live in the year 2000 and has been updated several times. OTTER is used to house all underground storage tank records for BUSTR including registration, compliance inspections and environmental files. BUSTR is working with Commerce IT keep the OTTER platform functioning, though significant updates will be needed in the future. We have started a complete database overhaul with a new vendor and will be working to complete the database build by late Fall 2023.

### **STATISTICS and/or COMMENTS –**

<b>Statistic</b>	<b>Count as of 01/28/2023</b>
Number of Registered Tanks	21,109
Number of Owners of Registered Facilities	3,390
Number of Registered Facilities	7,008
Number of Active Releases	2,195
Number of Active Closures	1,798
Number of Program No Further Actions	32,036

#### **Corrective Action--No Further Action Letters (NFA)**

For the reporting cycle starting October 1, 2022, a total of 93 NFAs have been issued.

#### **Release Prevention--UST Operation Compliance Inspections**

For the previous 3-year inspection cycle starting May 1, 2019, a total of 7190 inspections have been completed. August 1, 2022 has started our new three year cycle and to date the team has completed 1,202 new federal inspections and 581 re-inspections.

**MONTHLY INCOME FIGURES AS OF DECEMBER 31, 2022 (CASH BASIS)**

**Fiscal 2023**

	July	August	September	October	November	December	Total YTD	% Of Budget	FY 2023 Budget
Tank Revenue									
In house collections *	7,608,361.50	318,545.00	194,458.50	70,343.50	51,005.00	46,868.50	8,289,582.00		
Net refunds paid	0.00	(25,200.00)	(20,350.00)	(28,390.00)	(49,050.00)	(21,850.00)	(144,840.00)		
AG collections **	24,016.95	23,970.21	5,031.00	6,529.00	19,620.13	7,142.52	86,309.81		
Collection costs paid by owner	(1,518.00)	(3,587.56)	(500.00)	(1,058.00)	(534.29)	(494.00)	(7,691.85)		
<b>Total Tank Revenue</b>	<b>7,630,860.45</b>	<b>313,727.65</b>	<b>178,639.50</b>	<b>47,424.50</b>	<b>21,040.84</b>	<b>31,667.02</b>	<b>8,223,359.96</b>	<b>97.90%</b>	<b>8,400,000</b>
Interest Income									
Interest Earned	21,177.99	25,562.39	25,238.71	31,725.85	38,340.62	38,428.97	180,474.53	83.55%	216,000
Unearned Gain/(Loss) on Investments	74,438.60	(156,976.70)	(184,047.50)	(38,179.40)	97,336.60	(165.80)	(207,594.20)		
<b>Total Interest Income</b>	<b>95,616.59</b>	<b>(131,414.31)</b>	<b>(158,808.79)</b>	<b>(6,453.55)</b>	<b>135,677.22</b>	<b>38,263.17</b>	<b>(27,119.67)</b>		
Miscellaneous Income	22.91	41.14	0.00	8.68	8.05	5.79	86.57	8.66%	1,000
<b>Total Income</b>	<b>7,726,499.95</b>	<b>182,354.48</b>	<b>19,830.71</b>	<b>40,979.63</b>	<b>156,726.11</b>	<b>69,935.98</b>	<b>8,196,326.86</b>	<b>95.12%</b>	<b>8,617,000</b>
Claims Expense	713,125.42	1,032,454.17	190,823.14	95,152.98	586,260.64	677,924.83	3,295,741.18	36.62%	9,000,000
Operating Expenses									
Salaries	109,044.55	119,993.00	115,636.13	106,273.04	109,744.56	118,933.64	679,624.92	44.13%	1,540,000
Temp Services	0.00	0.00	0.00	992.31	3,673.50	6,902.77	11,568.58	38.56%	30,000
Rent	12,657.08	12,657.08	12,657.08	13,827.08	12,657.08	12,657.08	77,112.48	50.07%	154,000
Office Supplies	677.22	1,149.78	907.85	3,129.92	1,198.25	860.57	7,923.59	39.62%	20,000
Printing & Copying *	79.00	743.39	0.00	597.48	479.63	85.66	1,985.16	13.23%	15,000
Legal & Professional									
L&P services	16,648.20	20,439.98	779.00	65,494.26	1,832.35	19,975.00	125,168.79		
Collection costs	4,624.38	6,807.05	1,315.20	446.66	843.33	465.56	14,502.18		
Collection costs paid by owner	(1,518.00)	(3,587.56)	(500.00)	(1,058.00)	(534.29)	(494.00)	(7,691.85)		
<b>Total L &amp; P Expense</b>	<b>19,754.58</b>	<b>23,659.47</b>	<b>1,594.20</b>	<b>64,882.92</b>	<b>2,141.39</b>	<b>19,946.56</b>	<b>131,979.12</b>	<b>48.88%</b>	<b>270,000</b>
Travel	0.00	0.00	0.00	163.56	0.00	124.12	287.68	5.75%	5,000
Employee Expenses	0.00	0.00	0.00	257.67	0.00	35.38	293.05	29.31%	1,000
Telephone	1,298.32	1,142.34	1,086.98	1,120.98	1,120.98	1,120.98	6,890.58	47.85%	14,400
Postage *	218.82	17,217.98	257.64	271.20	5,185.41	250.20	23,401.25	66.86%	35,000
Depreciation	2,691.89	2,787.39	2,787.23	2,149.50	2,149.30	2,095.33	14,660.64	46.54%	31,500
<b>Total Operating Expenses</b>	<b>146,421.46</b>	<b>179,350.43</b>	<b>134,927.11</b>	<b>193,665.66</b>	<b>138,350.10</b>	<b>163,012.29</b>	<b>955,727.05</b>	<b>45.17%</b>	<b>2,115,900</b>
Net Income (Cash method)							3,944,858.63		

\* Extremely cyclical; occurs mainly during and as a result of the fee assessment period.

\*\* Includes monies collected by AGO and Board Staff for delinquent accounts previously certified to AGO for collections.



# Petroleum UST Release Compensation Board

## Balance Sheet

As of 12/31/2022

### Assets

#### Current Assets

108	State Cash Balance	97,817.63	
114	Treasury Notes	14,100,603.11	
138	Unclaimed Monies Trust Account	38,885.82	
140	Investments - Obligated	5,704,258.82	
141	Reinvested Interest - Obligated	101,030.97	
142	Investments - Unobligated	1,201,970.26	
143	Reinvested Interest-Unobligated	16,028.33	
	Total Current Assets		21,260,594.94

#### Fixed Assets

160	Fixed Asset-Furniture	118,454.48	
165	Fixed Asset-Data Processing	940,003.60	
169	Accumulated Depreciation	(997,414.65)	
	Total Fixed Assets		61,043.43

#### Total Assets

\$21,321,638.37

### Liabilities

#### Current Liabilities

Total Current Liabilities	0.00
---------------------------	------

#### Long Term Liabilities

Total Long Term Liabilities	0.00
-----------------------------	------

#### Total Liabilities

\$0.00

### Equity

#### Equity Accounts

283	Retained Earnings (Deficiency)	14,148,085.66	
	Current Year Income (Loss)	7,173,552.71	
	Total Equity		21,321,638.37

#### Total Liabilities and Equity

\$21,321,638.37

**Petroleum UST Release Compensation Board**

**Income Statement**

**For the Month Ended 12/31/2022**

<b>Operating Income</b>		<b>Year To Date</b>	
301	Tank Fees	31,667.02	10,148,068.43
303	Investment Income	38,263.17	(27,119.67)
	Total Operating Income	<u>69,930.19</u>	<u>10,120,948.76</u>
<b>Operating Expenses</b>			
350	Claims Paid	677,924.83	2,205,336.27
	Total Operating Expenses	<u>677,924.83</u>	<u>2,205,336.27</u>
<b>Administrative Expenses</b>			
621	Salaries	104,200.00	506,589.86
626	Temporary Services	6,902.77	11,568.58
634	Rent	12,657.08	77,112.48
638	Office Supplies	860.57	7,295.75
639	Printing & Copying	85.66	1,890.22
668	Legal & Professional	19,946.56	108,680.54
669	Depreciation Expense	2,095.33	14,660.64
672	Travel	124.12	287.68
675	Employee Expenses	35.38	293.05
680	Telephone	1,120.98	6,890.58
681	Postage	250.20	6,876.97
	Total Administrative Expenses	<u>148,278.65</u>	<u>742,146.35</u>
<b>Other Income</b>			
701	Miscellaneous Income	5.79	86.57
	Total Other Income	<u>5.79</u>	<u>86.57</u>
<b>Net Income (Loss)</b>		<u><u>(\$756,267.50)</u></u>	<u><u>\$7,173,552.71</u></u>

**Petroleum UST Release Compensation Board****Trial Balance****Transaction Dates 12/01/2022 to 12/31/2022**

Account	Account	Beginning Balance	Transaction	Ending Balance
108	State Cash Balance	427,328.14	(329,510.51)	97,817.63
114	Treasury Notes	14,087,958.61	12,644.50	14,100,603.11
138	Unclaimed Monies Trust Account	23,765.28	15,120.54	38,885.82
140	Investments - Obligated	6,382,183.65	(677,924.83)	5,704,258.82
141	Reinvested Interest - Obligated	79,468.11	21,562.86	101,030.97
142	Investments - Unobligated	1,001,970.26	200,000.00	1,201,970.26
143	Reinvested Interest-Unobligated	12,093.06	3,935.27	16,028.33
160	Fixed Asset-Furniture	118,454.48	0.00	118,454.48
165	Fixed Asset-Data Processing	940,003.60	0.00	940,003.60
169	Accumulated Depreciation	(995,319.32)	(2,095.33)	(997,414.65)
283	Retained Earnings (Deficiency)	(14,148,085.66)	0.00	(14,148,085.66)
301	Tank Fees	(10,116,401.41)	(31,667.02)	(10,148,068.43)
303	Investment Income	65,382.84	(38,263.17)	27,119.67
350	Claims Paid	1,527,411.44	677,924.83	2,205,336.27
621	Salaries	402,389.86	104,200.00	506,589.86
626	Temporary Services	4,665.81	6,902.77	11,568.58
634	Rent	64,455.40	12,657.08	77,112.48
638	Office Supplies	6,435.18	860.57	7,295.75
639	Printing & Copying	1,804.56	85.66	1,890.22
668	Legal & Professional	88,733.98	19,946.56	108,680.54
669	Depreciation Expense	12,565.31	2,095.33	14,660.64
672	Travel	163.56	124.12	287.68
675	Employee Expenses	257.67	35.38	293.05
680	Telephone	5,769.60	1,120.98	6,890.58
681	Postage	6,626.77	250.20	6,876.97
701	Miscellaneous Income	(80.78)	(5.79)	(86.57)
		0.00	0.00	0.00

**MONTHLY INCOME FIGURES AS OF NOVEMBER 30, 2022 (CASH BASIS)**

**Fiscal 2023**

	July	August	September	October	November	Total YTD	% Of Budget	FY 2023 Budget
Tank Revenue								
In house collections *	7,608,361.50	318,545.00	194,458.50	70,343.50	51,005.00	8,242,713.50		
Net refunds paid	0.00	(25,200.00)	(20,350.00)	(28,390.00)	(49,050.00)	(122,990.00)		
AG collections **	24,016.95	23,970.21	5,031.00	6,529.00	19,620.13	79,167.29		
Collection costs paid by owner	(1,518.00)	(3,587.56)	(500.00)	(1,058.00)	(534.29)	(7,197.85)		
<b>Total Tank Revenue</b>	<b>7,630,860.45</b>	<b>313,727.65</b>	<b>178,639.50</b>	<b>47,424.50</b>	<b>21,040.84</b>	8,191,692.94	97.52%	8,400,000
Interest Income								
Interest Earned	21,177.99	25,562.39	25,238.71	31,725.85	38,340.62	142,045.56	65.76%	216,000
Unearned Gain/(Loss) on Investments	74,438.60	(156,976.70)	(184,047.50)	(38,179.40)	97,336.60	(207,428.40)		
<b>Total Interest Income</b>	<b>95,616.59</b>	<b>(131,414.31)</b>	<b>(158,808.79)</b>	<b>(6,453.55)</b>	<b>135,677.22</b>	(65,382.84)		
Miscellaneous Income	22.91	41.14	0.00	8.68	8.05	80.78	8.08%	1,000
<b>Total Income</b>	<b>7,726,499.95</b>	<b>182,354.48</b>	<b>19,830.71</b>	<b>40,979.63</b>	<b>156,726.11</b>	8,126,390.88	94.31%	8,617,000
Claims Expense	713,125.42	1,032,454.17	190,823.14	95,152.98	586,260.64	2,617,816.35	29.09%	9,000,000
Operating Expenses								
Salaries	109,044.55	119,993.00	115,636.13	106,273.04	109,744.56	560,691.28	36.41%	1,540,000
Temp Services	0.00	0.00	0.00	992.31	3,673.50	4,665.81	15.55%	30,000
Rent	12,657.08	12,657.08	12,657.08	13,827.08	12,657.08	64,455.40	41.85%	154,000
Office Supplies	677.22	1,149.78	907.85	3,129.92	1,198.25	7,063.02	35.32%	20,000
Printing & Copying *	79.00	743.39	0.00	597.48	479.63	1,899.50	12.66%	15,000
Legal & Professional								
L&P services	16,648.20	20,439.98	779.00	65,494.26	1,832.35	105,193.79		
Collection costs	4,624.38	6,807.05	1,315.20	446.66	843.33	14,036.62		
Collection costs paid by owner	(1,518.00)	(3,587.56)	(500.00)	(1,058.00)	(534.29)	(7,197.85)		
<b>Total L &amp; P Expense</b>	<b>19,754.58</b>	<b>23,659.47</b>	<b>1,594.20</b>	<b>64,882.92</b>	<b>2,141.39</b>	112,032.56	41.49%	270,000
Travel	0.00	0.00	0.00	163.56	0.00	163.56	3.27%	5,000
Employee Expenses	0.00	0.00	0.00	257.67	0.00	257.67	25.77%	1,000
Telephone	1,298.32	1,142.34	1,086.98	1,120.98	1,120.98	5,769.60	40.07%	14,400
Postage *	218.82	17,217.98	257.64	271.20	5,185.41	23,151.05	66.15%	35,000
Depreciation	2,691.89	2,787.39	2,787.23	2,149.50	2,149.30	12,565.31	39.89%	31,500
<b>Total Operating Expenses</b>	<b>146,421.46</b>	<b>179,350.43</b>	<b>134,927.11</b>	<b>193,665.66</b>	<b>138,350.10</b>	792,714.76	37.46%	2,115,900
Net Income (Cash method)						4,715,859.77		

\* Extremely cyclical; occurs mainly during and as a result of the fee assessment period.

\*\* Includes monies collected by AGO and Board Staff for delinquent accounts previously certified to AGO for collections.

**Petroleum UST Release Compensation Board**

**Balance Sheet**

**As of 11/30/2022**

**Assets**

**Current Assets**

108	State Cash Balance	427,328.14	
114	Treasury Notes	14,087,958.61	
138	Unclaimed Monies Trust Account	23,765.28	
140	Investments - Obligated	6,382,183.65	
141	Reinvested Interest - Obligated	79,468.11	
142	Investments - Unobligated	1,001,970.26	
143	Reinvested Interest-Unobligated	12,093.06	
	Total Current Assets		<u>22,014,767.11</u>

**Fixed Assets**

160	Fixed Asset-Furniture	118,454.48	
165	Fixed Asset-Data Processing	940,003.60	
169	Accumulated Depreciation	(995,319.32)	
	Total Fixed Assets		<u>63,138.76</u>

**Total Assets**

\$22,077,905.87

**Liabilities**

**Current Liabilities**

Total	Current Liabilities	<u>0.00</u>
-------	---------------------	-------------

**Long Term Liabilities**

Total	Long Term Liabilities	<u>0.00</u>
-------	-----------------------	-------------

**Total Liabilities**

\$0.00

**Equity**

**Equity Accounts**

283	Retained Earnings (Deficiency)	14,148,085.66	
	Current Year Income (Loss)	7,929,820.21	
	Total Equity		<u>22,077,905.87</u>

**Total Liabilities and Equity**

\$22,077,905.87

**Petroleum UST Release Compensation Board**

**Income Statement**

**For the Month Ended 11/30/2022**

<b>Operating Income</b>		<b>Year To Date</b>	
301	Tank Fees	21,040.84	10,116,401.41
303	Investment Income	135,677.22	(65,382.84)
Total Operating Income		156,718.06	10,051,018.57
<b>Operating Expenses</b>			
350	Claims Paid	586,260.64	1,527,411.44
Total Operating Expenses		586,260.64	1,527,411.44
<b>Administrative Expenses</b>			
621	Salaries	154,700.00	402,389.86
626	Temporary Services	3,673.50	4,665.81
634	Rent	12,657.08	64,455.40
638	Office Supplies	1,198.25	6,435.18
639	Printing & Copying	479.63	1,804.56
668	Legal & Professional	2,141.39	88,733.98
669	Depreciation Expense	2,149.30	12,565.31
672	Travel	0.00	163.56
675	Employee Expenses	0.00	257.67
680	Telephone	1,120.98	5,769.60
681	Postage	5,185.41	6,626.77
Total Administrative Expenses		183,305.54	593,867.70
<b>Other Income</b>			
701	Miscellaneous Income	8.05	80.78
Total Other Income		8.05	80.78
<b>Net Income (Loss)</b>		<b>(\$612,840.07)</b>	<b>\$7,929,820.21</b>

**Petroleum UST Release Compensation Board**

**Trial Balance**

**Transaction Dates 11/01/2022 to 11/30/2022**

Account	Account	Beginning Balance	Transaction	Ending Balance
108	State Cash Balance	593,752.04	(166,423.90)	427,328.14
114	Treasury Notes	13,975,462.47	112,496.14	14,087,958.61
138	Unclaimed Monies Trust Account	23,693.31	71.97	23,765.28
140	Investments - Obligated	6,962,127.74	(579,944.09)	6,382,183.65
141	Reinvested Interest - Obligated	59,429.77	20,038.34	79,468.11
142	Investments - Unobligated	1,001,970.26	0.00	1,001,970.26
143	Reinvested Interest-Unobligated	9,022.29	3,070.77	12,093.06
160	Fixed Asset-Furniture	118,454.48	0.00	118,454.48
165	Fixed Asset-Data Processing	940,003.60	0.00	940,003.60
169	Accumulated Depreciation	(993,170.02)	(2,149.30)	(995,319.32)
283	Retained Earnings (Deficiency)	(14,148,085.66)	0.00	(14,148,085.66)
301	Tank Fees	(10,095,360.57)	(21,040.84)	(10,116,401.41)
303	Investment Income	201,060.06	(135,677.22)	65,382.84
350	Claims Paid	941,150.80	586,260.64	1,527,411.44
621	Salaries	247,689.86	154,700.00	402,389.86
626	Temporary Services	992.31	3,673.50	4,665.81
634	Rent	51,798.32	12,657.08	64,455.40
638	Office Supplies	5,236.93	1,198.25	6,435.18
639	Printing & Copying	1,324.93	479.63	1,804.56
668	Legal & Professional	86,592.59	2,141.39	88,733.98
669	Depreciation Expense	10,416.01	2,149.30	12,565.31
672	Travel	163.56	0.00	163.56
675	Employee Expenses	257.67	0.00	257.67
680	Telephone	4,648.62	1,120.98	5,769.60
681	Postage	1,441.36	5,185.41	6,626.77
701	Miscellaneous Income	(72.73)	(8.05)	(80.78)
		0.00	0.00	0.00

# **OHIO PETROLEUM UNDERGROUND STORAGE TANK RELEASE COMPENSATION BOARD**

**FRANKLIN COUNTY, OHIO**

***REGULAR AUDIT***

**FOR THE FISCAL YEAR ENDED JUNE 30, 2022**



**Rea & associates**

[www.reacpa.com](http://www.reacpa.com)







88 East Broad Street  
Columbus, Ohio 43215  
IPARepor**t**@ohioauditor.gov  
(800) 282-0370

Management  
Ohio Petroleum Underground Storage Tank Release Compensation Board  
4151 Executive Parkway, Suite 350  
Westerville, Ohio 43081

We have reviewed the *Independent Auditor's Report* of the Ohio Petroleum Underground Storage Tank Release Compensation Board, Franklin County, prepared by Rea & Associates, Inc., for the audit period July 1, 2021 through June 30, 2022. Based upon this review, we have accepted these reports in lieu of the audit required by Section 117.11, Revised Code. The Auditor of State did not audit the accompanying financial statements and, accordingly, we are unable to express, and do not express an opinion on them.

Our review was made in reference to the applicable sections of legislative criteria, as reflected by the Ohio Constitution, and the Revised Code, policies, procedures and guidelines of the Auditor of State, regulations and grant requirements. The Ohio Petroleum Underground Storage Tank Release Compensation Board is responsible for compliance with these laws and regulations.

Keith Faber  
Auditor of State  
Columbus, Ohio

January 23, 2023

**This page intentionally left blank.**

**OHIO PETROLEUM UNDERGROUND STORAGE TANK  
RELEASE COMPENSATION BOARD  
FRANKLIN COUNTY**

**TABLE OF CONTENTS**

<b><u>TITLE</u></b>	<b><u>PAGE</u></b>
Independent Auditor's Report	1
Management's Discussion and Analysis	4
Financial Statements	
Statement of Net Position	11
Statement of Revenues, Expenses, and Changes in Net Position	12
Statement of Cash Flows	13
Notes to the Basic Financial Statements	15
Required Supplementary Schedules	35
Notes to the Required Supplementary Information	38
Independent Auditor's Report on Internal Control over Financial Reporting and on Compliance and other Matters Based on an Audit of Financial Statements Performed in Accordance with <i>Government Auditing Standards</i>	39

**This page intentionally left blank.**

## **INDEPENDENT AUDITOR'S REPORT**

To the Board  
Ohio Petroleum Underground Storage Tank Release Compensation Board  
4151 Executive Parkway, Suite 350  
Westerville, Ohio 43081

### **Report on the Audit of the Financial Statements**

#### ***Opinion***

We have audited the financial statements of the Ohio Petroleum Underground Storage Tank Release Compensation Board, located in Franklin County, Ohio (the Board), as of and for the year ended June 30, 2022, and the related notes to the financial statements, which collectively comprise the Board's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the financial position of the Ohio Petroleum Underground Storage Tank Release Compensation Board, located in Franklin County, Ohio, as of June 30, 2022, and the changes in financial position and its cash flows for the year then ended in accordance with the accounting principles generally accepted in the United States of America.

#### ***Basis for Opinion***

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States (*Government Auditing Standards*). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Board and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### ***Responsibilities of Management for the Financial Statements***

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Board's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

***Auditor's Responsibilities for the Audit of the Financial Statements***

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and *Government Auditing Standards*, we

- exercise professional judgment and maintain professional skepticism throughout the audit.
- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Board's internal control. Accordingly, no such opinion is expressed.
- evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Board's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

***Required Supplementary Information***

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, and pension and other post-employment benefit schedules, as listed in the table of contents, be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with GAAS, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic

financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

**Other Reporting Required by *Government Auditing Standards***

In accordance with *Government Auditing Standards*, we have also issued our report dated December 23, 2022 on our consideration of the Board's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Board's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Board's internal control over financial reporting and compliance.

*Rea & Associates, Inc.*

Rea & Associates, Inc.  
Gahanna, Ohio  
December 23, 2022



OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

Management's Discussion and Analysis  
For the Year Ended June 30, 2022  
(Unaudited)

The following Management's Discussion and Analysis (MD&A) section of the Ohio Petroleum Underground Storage Tank Release Compensation Board's (the Board) financial report represents a discussion and analysis of the Board's financial performance during the fiscal year ended June 30, 2022. Please read it in conjunction with the Board's financial statements, which follow this section.

**OVERVIEW OF THE FINANCIAL STATEMENTS**

The Board accounts for all transactions under a single enterprise fund (Financial Assurance Fund) and the financial statements are prepared using proprietary fund (enterprise fund) accounting. Under this method of accounting, an economic resources measurement focus and an accrual basis of accounting are used. Revenue is recognized in the year for which coverage is provided, and expenses are recorded when incurred. The financial statements include Statement of Net Position; Statement of Revenues, Expenses and Changes in Net Position; and Statement of Cash Flows. These are followed by notes to the financial statements.

The Statement of Net Position presents information on the assets and deferred outflows of resources and liabilities and deferred inflows of resources, with the difference between these items reported as net position. Over time, increases or decreases in the net position may serve as a useful indicator of whether the financial position of the Board is improving or deteriorating.

The Statement of Revenues, Expenses and Changes in Net Position reports the operating revenues and expenses and non-operating revenue and expenses of the Board for the fiscal year.

The Statement of Cash Flows reports cash inflows and outflows for the fiscal year resulting from operating activities, noncapital financing activities, capital and related financing activities, and investing activities. The net result of these activities added to the beginning of the year's cash balance reconciles to the cash balance at the end of the current fiscal year.

**OHIO PETROLEUM UNDERGROUND STORAGE**  
**TANK RELEASE COMPENSATION BOARD**

Management's Discussion and Analysis  
For the Year Ended June 30, 2022  
(Unaudited)

**Financial Position**

The following summarizes the Board's financial position as of June 30, 2022 and 2021:

	<u>2022</u>	<u>Restated, 2021</u>
<b>ASSETS:</b>		
Current assets	\$ 13,059,316	\$ 18,288,306
Unrestricted investments	12,201,837	11,983,247
Capital assets	168,436	249,762
Net OPEB asset	<u>181,790</u>	<u>108,748</u>
Total Assets	<u>\$ 25,611,379</u>	<u>\$ 30,630,063</u>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>		
Pension	\$ 152,153	\$ 61,543
OPEB	<u>0</u>	<u>54,201</u>
Total Deferred Outflows of Resources	<u>\$ 152,153</u>	<u>\$ 115,744</u>
<b>LIABILITIES:</b>		
Current liabilities	\$ 18,217,969	\$ 21,026,265
Lease liability	20,549	102,190
Net pension liability	500,969	900,169
Reserve for unpaid claims – noncurrent	<u>25,263,154</u>	<u>24,225,765</u>
Total Liabilities	<u>\$ 44,002,641</u>	<u>\$ 46,254,389</u>
<b>DEFERRED INFLOWS OF RESOURCES</b>		
Pension	\$ 648,866	\$ 397,237
OPEB	<u>194,183</u>	<u>337,276</u>
Total Deferred Inflows of Resources	<u>\$ 843,049</u>	<u>\$ 734,513</u>
<b>NET POSITION</b>		
Net investment in capital assets	\$ 66,246	\$ 66,905
Unrestricted net position	<u>(19,148,404)</u>	<u>(16,310,000)</u>
Total Net Position	<u>\$ (19,082,158)</u>	<u>\$ (16,243,095)</u>

**Current assets and unrestricted investments** decreased by approximately \$5,010,000 (16.55%) from last year primarily due to decreases in investments of \$5,530,000, and increases in cash with custodian and fees receivable of \$447,000, and \$87,000 respectively.

As of June 30, 2022, unrestricted investments is comprised of \$8,769,000 in current unrestricted investments with maturity dates less than one year, and \$12,202,000 in non-current unrestricted investments with maturity dates

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

Management's Discussion and Analysis  
For the Year Ended June 30, 2022  
(Unaudited)

exceeding one year. As of June 30, 2021, the current and non-current portions of unrestricted investments were \$14,518,000 and \$11,983,000, respectively. The decrease in unrestricted investments of approximately \$5,530,000 (20.87%) is due to payments made from the obligated account for claim settlements and a decrease in the fair market value of the investments held by the Board.

At its November 20, 2019 meeting, the Board approved entering into a Settlement Agreement and Release (Settlement Agreement) with a major oil company in exchange for a mutual release and covenant not to sue. Pursuant to the Settlement Agreement executed on December 5, 2019, the Board agreed to pay and the major oil company agreed to accept \$12,600,000 as full and complete satisfaction of all claim applications that have or could be submitted by the major oil company or its vendors for corrective action costs it incurred related to eligibility applications submitted on or before the effective date of the Settlement Agreement. In compliance with the payment schedule established under the Settlement Agreement, the third payment of \$4,000,000 was issued in July 2021.

Commencing in fiscal year 2013, the Board has used unobligated funds to purchase U.S Treasury Notes and U.S. Agency Bonds. As of July 1, 2021 the Board had approved the investment of \$16,000,000 of unobligated funds in U.S. Treasury Notes and U.S. Agency Bonds with maturity dates laddered over a period not to exceed five years with the intent to hold the investments to maturity. As approved by the Board, investments that mature or are redeemed are reinvested in U.S. Treasury Notes and U.S. Agency Bonds. Investments with maturity dates exceeding one year are reported separately from Current Assets as Unrestricted Investments in the Statement of Net Position.

The increase in the cash with custodian of \$447,000 (15.57%) is due to the timing of the transfer of excess funds from the custodial account to the STAR Ohio unobligated account at year end. A significant amount of the annual tank fees for the program year commencing July 1 are received in May and June and transfers of the excess cash from the custodial account to the unobligated account are typically made prior to June 30. A larger percentage of the fees received in May and June and held in the custodial account were transferred to the unobligated account prior to June 30 in the 2021 fiscal year than in the 2022 fiscal year.

Fees receivable, net of allowance for uncollectible amounts, increased by \$87,000 (10.05%) from the prior year. A detailed review of each receivable was undertaken and based on information available as of June 30, 2022, accounts were separated into six categories, each with an assigned probability of collection. The estimated collectible amount was then determined by applying the assigned probability of collection percentage to each category. The estimated collectible amount of the largest category of outstanding fees, which consists of delinquent fees certified to the State of Ohio Attorney General's Office, Collections Enforcement for collection, as well as delinquent fees not yet certified, is calculated using percentages based on the per-tank fee and late fee payments received for delinquent accounts previously certified to Collections Enforcement. Historically, the Attorney General's Office has collected 14.41%, 5.68% and 3.61% of the fees certified within one, two and three years of the date of certification, respectively. Late payment fees have been collected by the Attorney General's Office at rates of 5.41%, 1.88% and 1.04% within one, two, and three years of the date of certification, respectively.

The allowance for uncollectible amounts was approximately \$3,184,000 and \$2,734,000 for fiscal years 2022 and 2021, respectively. The \$451,000 increase in the allowance for uncollectible amounts is primarily attributable to the fees assessed for fiscal year 2022 which remain unpaid as of June 30, 2022.

Collateral on loaned securities decreased by approximately \$14,500 (47.94 %) from the prior year due to a decrease in cash equity with the Treasurer of State as of June 30, 2022.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

Management's Discussion and Analysis  
For the Year Ended June 30, 2022  
(Unaudited)

**Capital assets** decreased by approximately \$81,000 (32.56%). Approximately \$33,000 was spent on data processing equipment. Accumulated depreciation and amortization increased by approximately \$94,000, which includes \$84,000 related to the amortization of the lease for office space which is now classified as a right-to-use-asset in accordance with Governmental Accounting Standards Board (GASB) Statement No. 87. Approximately \$20,770 in depreciated capital assets were salvaged during the year. A loss on disposal of \$40 was recorded due to the disposal of one asset not being fully depreciated at the time of disposal. Of the \$33,000 spent on data processing equipment, \$15,000 was spent to replace two copier/printers; \$13,900 was spent on the design and development of the warrant module within the Statistical Tank and Reimbursement Records System database; \$2,100 was spent on a replacement computer; \$1,200 was spent for a replacement air conditioning unit for the server room; and \$800 was spent for internet security hardware. Additional information on Capital Assets can be found in Note 5 to the financial statements.

**Current liabilities** decreased by \$2,808,000 (13.36%) primarily due to decreases in claims payable and unclaimed monies payable of (\$3,773,000) and (\$137,000), respectively; and increases in the current portion of reserve for unpaid claims and fees received in advance of (\$773,000) and (\$294,000), respectively.

Claims payable decreased 77.58% due to payments made in accordance with the Settlement Agreement. The remaining balance payable under the Settlement Agreement of \$500,000 is included in claims payable as of June 30 and is scheduled for payment in July 2022.

Unclaimed monies payable is comprised of uncashed payments made by the Board for fee payment refunds and claims settlements. Unclaimed monies payable decreased 83.92% primarily due to a single environmental services contractor claiming previously uncashed claim settlement payments.

The current portion of reserve for unpaid claims represents the amount obligated for the payment of claims in the upcoming fiscal year less claims payable as of June 30, 2022. In determining the amount to obligate, the Board considers the unobligated balance, claims paying experience and anticipated revenue. At its June 19, 2021 meeting the Board obligated \$12,000,000 for the payment of claims anticipated to be paid in the 2022 fiscal year. At its June 8, 2022 meeting, the Board obligated \$9,000,000 for the payment of claims anticipated to be paid in the 2023 fiscal year.

Fees received in advance increased 4.42%. A few owners of 100 to 300 tanks submitted payment of the fiscal year 2022 annual per-tank fees prior to June 30, 2022, whereas payment of the fiscal year 2021 annual per-tank fees were paid after June 30, 2021.

**Reserve for unpaid claims**, including the current portion, increased by approximately \$1,812,000 (5.77%). The July 2021 \$4 million payment required by the Settlement Agreement decreased the amount of claims payable as of June 30, 2022, when compared to June 30, 2021. This had the effect of increasing the current portion of the reserve for unpaid claims. Ultimate estimated loss is an estimate of the amount the Financial Assurance Fund will ultimately pay for releases discovered on or before June 30, 2022, and includes both losses for the most recent year and changes in the estimates of ultimate losses for prior years. The estimated ultimate loss for both reported and incurred but not reported (IBNR) covered events increased approximately \$9,116,000 from June 30, 2021 to June 30, 2022; fiscal year 2022 claim payments were approximately \$11,079,000. Additional discussion regarding the reserve for unpaid claims can be found in Note 3 to the financial statements. The Board retained Milliman Inc. to perform an independent analysis of the Fund's loss reserves. Milliman's report, titled "Analysis of Fund Liabilities as of June 30, 2022" represents the analysis of the loss reserves. The report may be obtained by writing to the Board at P.O. Box 2280, Westerville, Ohio 43086-2280 or by calling 614-752-8963.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

Management's Discussion and Analysis  
For the Year Ended June 30, 2022  
(Unaudited)

**Total net position** decreased approximately \$2,839,000 (17.48%) due primarily to operating and non-operating expenses exceeding operating revenue during fiscal year 2022.

The unrestricted net position includes management's estimate of the current and long-term reserve for unpaid claims of approximately \$34,263,000.

**Financial Information**

**Revenue**

The following schedule presents a summary of revenues for the fiscal years ended June 30, 2022 and 2021:

	<u>2022</u>	<u>2021</u>
Operating Revenues:		
Tank fees	\$ 8,543,989	\$ 8,304,171
Recovery of bad debt	114,913	123,842
Other	<u>161</u>	<u>8,662</u>
	8,659,063	8,436,675
Non-operating Revenues:		
Earnings on investments	<u>(707,099)</u>	<u>29,916</u>
Total Revenue	\$ <u><u>7,951,964</u></u>	\$ <u><u>8,466,591</u></u>

Total revenue for 2022 decreased approximately \$515,000 (6.08%) from the previous year due to an increase in operating revenues and a decrease in non-operating revenues of \$222,000 and \$737,000, respectively.

Operating revenues increased \$231,000 primarily due to an increase in the tank fees collected for the current and prior years, net of refunds paid, and an increase in the amount of outstanding fees collectible. For 2022, the Board maintained its fee structure of \$350 per-tank for the standard \$55,000 deductible and \$550 for the reduced \$11,000 deductible.

Non-operating revenues decreased by \$737,000 due to a decrease in earnings on monies held in the State Treasury Asset Reserve of Ohio ("STAR Ohio") and on US Treasury and US Agency Bond investments. During fiscal year 2022, the interest earned on monies held in STAR Ohio was \$14,000. The investments in US Treasuries and Agency Bonds earned \$72,000 in interest and the fair market value decreased \$794,000 from the prior year.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

Management's Discussion and Analysis  
For the Year Ended June 30, 2022  
(Unaudited)

**Expenses**

The following schedule presents a summary of expenses for the fiscal years ended June 30, 2022 and 2021:

	<u>2022</u>	<u>2021</u>
Operating Expenses		
Incurred claims and claims adjustment	\$ 9,365,924	\$ 9,363,110
Administration	1,308,863	1,118,597
Depreciation	<u>114,266</u>	<u>27,717</u>
	10,789,053	10,509,424
Non-operating Expenses:		
Interest Expense	1,934	-
Loss on Disposal of Assets	<u>40</u>	<u>-</u>
	1,974	-
Total Operating Expenses	\$ <u>10,791,027</u>	\$ <u>10,509,424</u>

Total operating expenses increased approximately \$282,000 from 2021 (2.68%) due to increases in administration expense and depreciation expense of \$190,000 and \$87,000 respectively.

Incurred claims and claims adjustment expense remained consistent with the prior year. For fiscal year 2022, incurred claims and claims adjustment expense represent the provision for insured events of the current year and the change in the provision for prior years of approximately \$3,511,000 and \$5,605,000, respectively. For fiscal year 2021, the provision for insured events of the current year was approximately \$5,447,000 and the change in the provision for prior years was an increase of approximately \$3,916,000.

As previously stated, the Board annually obligates funds for the payment of claims in the upcoming fiscal year. For fiscal year 2022, the Board obligated \$12,000,000. Claim determinations issued for fiscal years 2022 and 2021 provided for reimbursement amounts of approximately \$7,283,000 and \$7,581,000, respectively. Claimants are provided a 30-day period in which to object to the claim determination. If an objection is not received, payment is issued to the claimant within 45 days of the date of the determination. Claim reimbursement payments made during 2022 totaled \$11,079,000, and included a payment of \$4,000,000 in accordance with the Settlement Agreement.

Administration costs increased 17.01% from fiscal year 2021. This change is a result of increases in salary and legal and professional expenses and a decrease in rent expenses.

- Salary expense increased by \$259,000 due to Pension Plan and Other Post-Employment Benefits (OPEB) adjustments which are proportionately allocated to the Fund.
- Legal and Professional expenses increased by \$21,000 due to increases in the costs for the Assistant Attorney General, collection of delinquent accounts, and IT support.
- Rent expense decreased by \$83,000 due to the implementation of GASB Statement No 87. In fiscal year 2022, rent expense consists of the variable operating expenses included in the lease of the Board's office space. The expenses are the Board's pro-rata share of the costs related to the maintenance and operation of the building.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

Management's Discussion and Analysis  
For the Year Ended June 30, 2022  
(Unaudited)

Depreciation increased 312.26% from the prior year. For fiscal year 2022, depreciation includes approximately \$30,000 related to the depreciation of capital assets, and \$84,000 related to the amortization of the Board's leased office space, which is now classified as a right-to-use-asset in accordance with Governmental Accounting Standards Board (GASB) Statement No. 87. Additional information on depreciation can be found in Notes 5 and 6 to the financial statements.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

STATEMENT OF NET POSITION  
JUNE 30, 2022

ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

CURRENT ASSETS

Cash with custodian	\$ 3,318,240
Unrestricted investments	8,768,974
Collateral on loaned securities	15,794
Fees receivable, net of allowance for uncollectible amounts of \$3,184,481	956,308
Total Current Assets	<u>13,059,316</u>

NON-CURRENT ASSETS

Unrestricted investments	\$ 12,201,837
Capital assets at cost - Net of accumulated depreciation	168,436
Net OPEB asset	181,790
Total Non-Current Assets	<u>12,552,063</u>
Total Assets	<u>\$ 25,611,379</u>

DEFERRED OUTFLOWS OF RESOURCES

Pension	<u>\$ 152,153</u>
---------	-------------------

LIABILITIES, DEFERRED INFLOWS OF RESOURCES, AND NET POSITION

CURRENT LIABILITIES

Fees received in advance	\$ 6,938,670
Claims payable	1,090,405
Current portion of reserve for unpaid claims	7,909,595
Refundable fees	1,898,370
Unclaimed monies payable	26,338
Accounts payable	26,036
Accrued liabilities	231,120
Lease liability	81,641
Obligations under loaned securities	15,794
Total Current Liabilities	<u>18,217,969</u>

NON-CURRENT LIABILITIES

Lease liability	\$ 20,549
Net pension liability	500,969
Total Non-Current Liabilities	<u>521,518</u>

RESERVE FOR UNPAID CLAIMS - Less current portion

	<u>25,263,154</u>
Total Liabilities	<u>\$ 44,002,641</u>

DEFERRED INFLOWS OF RESOURCES

Pension	\$ 648,866
OPEB	194,183
Total Deferred Inflows of Resources	<u>\$ 843,049</u>

NET POSITION

Net investment in capital assets	\$ 66,246
Unrestricted net position	(19,148,404)
Total Net Position	<u><u>\$ (19,082,158)</u></u>

See notes to financial statements.



OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION  
FOR THE YEAR ENDED JUNE 30, 2022

OPERATING REVENUES	
Tank fees, net of refunds	\$ 8,543,989
Recovery of bad debt	114,913
Other	<u>161</u>
Total Operating Revenues	<u>8,659,063</u>
OPERATING EXPENSES	
Incurred claims and claims adjustment	9,365,924
Administration	1,308,863
Depreciation and amortization	<u>114,266</u>
Total Operating Expenses	<u>10,789,053</u>
OPERATING INCOME (LOSS)	<u>(2,129,990)</u>
NON-OPERATING REVENUE (EXPENSE)	
Earnings on investments	(707,099)
Interest expense	(1,934)
Loss on disposal of assets	<u>(40)</u>
Total Non-operating Revenue (Expense)	<u>(709,073)</u>
Increase (Decrease) in Net Position	(2,839,063)
NET POSITION	
Beginning of year	<u>(16,243,095)</u>
End of year	<u><u>\$ (19,082,158)</u></u>

See notes to financial statements.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

STATEMENT OF CASH FLOWS  
FOR THE YEAR ENDED JUNE 30, 2022

CASH FLOWS FROM OPERATING ACTIVITIES	
Cash received from customers	\$ 8,981,814
Cash paid to employees	(1,382,246)
Cash paid to claimants	(11,464,065)
Cash paid to others	<u>(395,990)</u>
Net Cash Used in Operating Activities	<u>(4,260,487)</u>
CASH FLOWS USED IN CAPITAL AND RELATED FINANCING ACTIVITIES	
Purchase of capital assets	(32,980)
Principal paid on leased asset	(80,667)
Interest paid on leased asset	<u>(1,934)</u>
Net Cash Used in Capital and Related Financing Activities	<u>(115,581)</u>
CASH FLOWS FROM INVESTING ACTIVITIES	
Purchase of investments	(22,644,770)
Sale of investments	23,333,740
Investments matured	4,000,000
Interest on investments	<u>134,125</u>
Net Cash Provided by Investing Activities	<u>4,823,095</u>
NET INCREASE (DECREASE) IN CASH WITH CUSTODIAN	<u>447,027</u>
CASH WITH CUSTODIAN	
Beginning of year	<u>2,871,213</u>
End of year	<u><u>\$ 3,318,240</u></u>

See notes to financial statements.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

STATEMENT OF CASH FLOWS, Continued  
FOR THE YEAR ENDED JUNE 30, 2022

RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH  
USED IN OPERATING ACTIVITIES:

Operating income (loss)	<u>\$ (2,129,990)</u>
Adjustments to reconcile operating income to net cash used in operating activities:	
Depreciation and amortization	114,266
Allowance for uncollectible accounts	450,808
Reserves for unpaid claims	1,810,551
Changes in assets and liabilities:	
Fees receivable	(538,122)
Fees received in advance	293,621
Claims payable	(3,773,162)
Refundable fees	68,234
Unclaimed monies payable	(137,430)
Accounts payable and accrued liabilities	(19,148)
Net Pension Liability	(399,200)
Net OPEB Liability/(Asset)	(73,042)
Deferred Outflow - Pension	(90,610)
Deferred Outflow - OPEB	54,201
Deferred Inflow - Pension	251,629
Deferred Inflow - OPEB	(143,093)
 Total Adjustments	 <u>(2,130,497)</u>
 Net Cash Used in Operating Activities	 <u><u>\$ (4,260,487)</u></u>

See notes to financial statements.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 1 - DESCRIPTION OF THE BOARD

The Ohio Petroleum Underground Storage Tank Release Compensation Board (the Board) was established as a body both corporate and politic of the State of Ohio upon enactment of House Bill 421 (the Act) in 1989 in response to USEPA Resource Conservation and Recovery Act Subtitle I regulations, which require responsible persons to demonstrate financial responsibility for paying the costs of corrective action resulting from accidental releases of petroleum from the operation of underground storage tanks. The Board consists of the Treasurer of State and the directors of the State of Ohio Departments of Commerce and Environmental Protection as ex-officio members, and nine members appointed by the Governor with the advice and consent of the Senate.

The Board may issue revenue bonds, payable solely from its revenues, for the purpose of funding the Financial Assurance Fund (the Fund). The Act created the Fund to reimburse responsible persons for the costs of corrective actions and third-party compensation for bodily injury or property damage resulting from releases of petroleum from underground storage tanks. Pursuant to the Act, the Board may determine the amount of payment or reimbursement to responsible persons.

The Fund is authorized by law to collect (1) annual and supplemental fees from underground storage tank owners/operators, (2) interest earned on monies in the Fund, and (3) proceeds from revenue bonds authorized by the Board. Authorized disbursements from the Fund are for (1) the Board's administrative expenses, (2) payment of claims to tank owner/operators who hold valid certificates of coverage, (3) transfers of funds required under trust agreements established in connection with bond issuances, and (4) placement of certificates of deposit with financial institutions for the purpose of providing low-cost financing to eligible tank owners through the Board's linked deposit program.

The Board may establish annual fees and assess supplemental fees needed to maintain the financial soundness of the Fund. The Act prohibits the Board from assessing annual fees for any year in which the unobligated fund balance exceeds \$45 million, except the Board may assess a fee in the year to which the determination applies to the extent required in or by, or necessary to comply with covenants or other requirements in, revenue bonds. Supplemental fees may be assessed in any fiscal year in which the unobligated fund balance is less than \$15 million. The Act excludes the State of Ohio from responsibility for liabilities of the Fund.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A summary of significant accounting policies consistently applied by management in the preparation of the accompanying financial statements follows:

**Classification and Basis of Accounting** - The Fund is classified as an Enterprise Fund and is reporting as a special-purpose government engaged in business-type activities. Under this method of accounting, an economic resources measurement focus and an accrual basis of accounting are used.

Operating revenues and expenses generally result from providing services in connection with ongoing operations. Operating revenues are primarily derived from tank fees. Operating expenses include the costs of claims and related administrative expenses. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

**Application of Governmental Accounting Standards Board (GASB) Statements and Interpretation** - In accordance with GASB Statement No. 20, "Accounting and Financial Reporting for Proprietary Funds and Other Governmental

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Entities That Use Proprietary Fund Accounting”, the Board follows Governmental Accounting Standards Board (GASB) guidance as applicable to proprietary funds.

Use of Estimates - The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting periods. Actual results could differ from those estimates.

Cash – The Treasurer of the State of Ohio (Treasurer) acts as the custodian of the funds for the State. Cash of the Board is pooled and invested by the Treasurer. Account integrity is maintained through a series of checks and balances with the Auditor, Treasurer, and the Office of Budget and Management.

The Cash with the Treasurer has the general characteristics of a demand deposit account whereby additional cash can be deposited at any time and can also be effectively withdrawn at any time, within certain budgetary limitations, without prior notice or penalty.

Unobligated Fund Balance - The Ohio Revised Code requires the Board to maintain an unobligated fund balance at a level that ensures the continued financial soundness of the Fund and allows the Board to assess a supplemental fee in any fiscal year in which the unobligated fund balance is less than \$15 million. The unobligated fund balance is included in unrestricted investments and defined by the Ohio Administrative Code as monies not previously designated by the Board for claims reimbursement, not legally restricted, not placed in the unclaimed monies trust account, not placed in a linked deposit account, and not placed in a debt service account. The unobligated fund balance is \$23,397,217 at June 30, 2022.

Investments - Investments are stated at fair value in accordance with GASB Statement No. 72, “Fair Value Measurement and Application”. The Board’s investments consist of U.S. Treasury Notes and Agency Bonds, which are stated at fair value. Dividends, interest earnings, the net increase (decrease) in the fair value of investments (which includes both the change in fair value and realized gains and losses), and investment expenses are aggregated and reported as net investment income in the statement of revenues, expenses and changes in net position. The cost of securities sold is determined using the average cost method. Purchases and sales of investments are recorded as of the trade date.

Capital Assets - Capital asset purchases equal to or greater than \$500 are recorded at historical cost, and are depreciated using the straight-line method over the estimated useful life of five years. Personal property with a value less than \$500, and maintenance and repair costs are expensed. In accordance with GASB Statement No. 87, Capital assets includes lease right-to-use assets, which are recorded at the commencement of the term using the present value of the expected payments over the contract term. Lease right-to-use assets are amortized over the term of the contract.

Refundable Fees - The Board has determined that certain fees were collected from individuals not required to contribute to the Fund. Accordingly, the Board has recorded a liability for the refund of these fees.

Lease Liability – At the commencement of a lease, the Board measures the lease liability as the present value of payments expected to be made during the lease term. Subsequently, the lease liability is reduced by the principal portion of the lease payments made.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Pensions/Other Postemployment Benefits (OPEB) - For the purposes of measuring the net pension/OPEB liability/(asset), deferred outflows of resources and deferred inflows of resources related to pensions/OPEB, and pension/OPEB expense, information about the fiduciary net position of the pension/OPEB plans and additions to/deductions from their fiduciary net position have been determined on the same basis as they are reported by the OPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. The OPERS pension system reports investments at fair value.

Deferred Outflows of Resources – In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. Deferred outflows of resources represent a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expense/expenditure) until then. For the Board, deferred outflows of resources are reported on the statement of net position for pension and OPEB and are explained in Notes 7 and 8.

Deferred Inflows of Resources – In addition to liabilities, the statement of net position reports a separate section for deferred inflows of resources. Deferred inflows of resources represent an acquisition of net position that applies to a future period and will not be recognized until that time. For the Board, deferred inflows of resources are reported on the statement of net position for pension and OPEB and are explained in Notes 7 and 8.

Revenue Recognition - Fees are recognized in the year for which coverage is provided. Fees received in advance of the coverage year are deferred. Earnings on investments are accrued as earned.

Claims Expenses - Claims expenses are recognized to the extent risk has transferred to the Fund. Risk is deemed transferred when the Board approves a claim for payment. Accordingly, claims expenses are accrued when a claim is approved for payment. In order to expedite certain claims, the Board may approve partial (installment) payments. Partial claims expenses are also recognized when approved. These partial payments are subject to further review, upon which the Board may approve additional payments, or, in limited circumstances, require a refund.

The amount of the reserve for unpaid claims is estimated using actuarial assumptions and is not discounted to present value. Assumptions include the estimate of IBNR claims, the Board's payment experience, the eligibility approval rate and third-party claims.

Accounting Pronouncements - The GASB has issued the following new accounting pronouncements that will be effective in future years and may be relevant to the Board:

- GASB No. 94, "Public-Private and Public-Public Partnerships and Availability Payment Arrangements"
- GASB No. 96, "Subscription-Based Information Technology Arrangements"
- GASB No. 99, "Omnibus 2022"
- GASB No. 100, "Accounting Changes and Error Corrections – an amendment of GASB Statement No. 62"
- GASB No. 101, "Compensated Absences"

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Management has not yet determined the impact that these new GASB Pronouncements will have on the Board's financial statements.

NOTE 3 - COVERAGE

Petroleum underground storage tank owners/operators must pay a fee each fiscal year as determined by the Board (\$350 per tank in 2022). The tank owners/operators must also demonstrate an ability to fund \$55,000 of eligible costs caused by petroleum releases, in compliance with rules promulgated by the State Fire Marshal. Tank owners/operators with six or fewer tanks may elect to reduce their deductible from \$55,000 to \$11,000 by paying an additional fee per tank (\$200 in 2022). The Board's obligation to pay eligible claims is limited to (1) an annual maximum per individual owner/operator and (2) the availability of unobligated assets in the Fund. The maximum annual disbursement per fiscal year to an individual owner/operator is as follows:

<u>Number of Tanks Owned</u>	<u>Maximum Annual Disbursements (Net of Deductibles)</u>
Less than 100	\$1 million
101 to 200	\$2 million
201 to 300	\$3 million
Over 300	\$4 million

The Board is not required to make payments for the costs of corrective action when the amount of approved claims exceeds the unobligated fund balance. The Board annually sets fees to ensure the solvency of the Fund based on projected revenues, administrative expenses and claim payment obligations. In the event that unobligated funds fall below \$15 million, the Board is able to assess a supplemental fee, and again consider payout of all eligible claims.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 3 - COVERAGE (Continued)

The Board establishes a liability for both reported and unreported covered events, which includes estimates for future payments of losses. The amount of the liability is estimated using actuarial techniques. The following represents changes in those aggregate liabilities of the Board during the past fiscal year:

	<u>Year Ended June 30, 2022</u>
Unpaid claims and claim adjustment expenses- Beginning of year	\$ <u>36,225,765</u>
Incurred claim and claim adjustment expenses:	
Provision for insured events of current year	3,510,633
Change in provision for prior years	<u>5,605,291</u>
Total Incurred Claims and Claim Adjustment Expense	<u>9,115,924</u>
Claim and claim adjustment payments attributable to Insured events of prior years	<u>(11,078,535)</u>
Total Unpaid Claims and Claim Adjustment Expenses- End of year	\$ <u><u>34,263,154</u></u>
This liability is shown in the statement of net position as follows:	
Claims payable	\$ 1,090,405
Current portion of reserve for unpaid claims	7,909,595
Reserve for unpaid claims-less current portion	<u>25,263,154</u>
Estimated Unpaid Liability	\$ <u><u>34,263,154</u></u>

Changes in the unpaid claim liability are the combined impact of:

- i. Estimated ultimate losses on newly reported claims (increases the liability);
- ii. Changes in the estimated ultimate losses on previously reported claims (may increase or decrease the liability);
- iii. Changes in the estimated ultimate losses on unreported claims (may increase or decrease the liability);
- iv. Claim reimbursement payments (decreases the liability).

The amounts that the Fund will ultimately pay (items i, ii, and iii) are measured, in part, by the reported gross claim face values adjusted for non-reimbursable and undocumented costs and deductible amounts.



OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 4 - CASH AND INVESTMENTS

Provisions within the Ohio Revised Code govern the investment and deposit of Board monies. In accordance with these statutes, investments are restricted to obligations of the United States or of any agency or instrumentality thereof (and funds consisting exclusively of, and repurchase agreements secured by, those obligations), obligations guaranteed as to principal and interest by the United States, obligations of the State of Ohio or any political subdivision thereof, the State Treasury Asset Reserve of Ohio investment pool, and certificates of deposit of any national bank located in Ohio and certain other banks incorporated in Ohio and subject to inspection by the Superintendent of Institutions.

Cash:

Cash with custodian is held by the Treasurer of State. The carrying amount and custodial balance of cash with custodian at June 30 were as follows:

		<u>2022</u>
Carrying amount	\$	3,318,240
Custodial balance	\$	3,573,440

The difference between the carrying amount and the custodial balance is net of the warrants issued but uncashed as of June 30, 2022, and deposits in transit.

Custodial balances are collateralized with securities held by the pledging financial institution's trust department or an agent in the State's name.

Investments:

The Investment policy approved by the Board provides investment guidance for the monies within the Fund. The objective of the investment policy is to conform with state and federal legal requirements and to maintain safety of principal with a focus on liquidity, yield, and the minimization of cost.

U.S. Government and U.S. Government Agency Obligations – At its January 9, 2013 meeting, the Board authorized the investment of \$6,000,000 of unobligated funds in equal amounts of U.S. Treasury Notes and U.S. Agency Bonds with maturity dates of the investments laddered over one, two and three years. Authorization was also granted by the Board to reinvest the funds in like securities upon maturity. In May 2013, U.S. Treasury Notes and U.S. Agency Bonds with par values of \$3,000,000 each were purchased. At its March 20, 2014 meeting, the Board authorized the investment of an additional \$2,000,000 of unobligated funds in equal amounts of U.S. Treasury Notes and U.S. Agency Bonds having maturity dates of three years which were subsequently purchased in June 2014. At its January 13, 2016 meeting, the Board authorized the investment of an additional \$6,000,000 of unobligated funds in equal amounts of U.S. Treasury Notes and U.S. Agency Bonds having maturity dates laddered equally over two, three, and four years which were subsequently purchased between January and March 2016. At its November 29, 2017 meeting, the Board authorized the investment of an additional \$2,000,000 of unobligated funds in U.S. Agency Bonds with maturity dates of three years, which were subsequently purchased in January 2018. At its January 9, 2019 meeting, the Board authorized the reinvestment of US Treasuries or U.S. Agency Bonds at the discretion of the Treasurer of State and the Executive Director of the Board, so long as the duration of the buy and hold portfolio does not exceed three years.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 4 - CASH AND INVESTMENTS (Continued)

STAR Ohio - STAR Ohio is an investment pool managed by the State Treasurer's Office, which allows governments within the State to pool their funds for investment purposes. STAR Ohio is not registered with the Securities and Exchange Commission as an investment company, but has adopted Governmental Accounting Standards Board

Statement No. 79, "Certain External Investment Pools and Pool Participants." The Board measures their investment in STAR Ohio at the net asset value (NAV) per share provided by STAR Ohio. The NAV per share is calculated on an amortized cost basis that provides a NAV per share that approximates fair value. For the year ended June 30, 2021, there were no limitations on any participant withdrawals due to redemption notice periods, liquidity fees, or redemption gates. The value of the STAR Ohio investments were approximately \$6,773,000 as of June 30, 2022.

The State Treasurer's Office issues a publicly available stand-alone financial report for STAR Ohio that includes financial statements and required supplementary information. That report may be obtained online at <http://tos.ohio.gov/star-ohio>, or by writing to State Treasury Asset Reserve of Ohio, STAR Ohio, 30 East Broad Street, 9<sup>th</sup> Floor, Columbus, Ohio 43215-3461 or by calling 1-800-228-1102.

Linked Deposits - The Act authorizes the Board to place certificates of deposit with financial institutions at interest rates below current market rates. These deposits are insured by the Federal Deposit Insurance Corporation. The financial institutions loan these deposits to tank owners approved by the Board to replace or improve underground storage tanks. The financial institutions assume credit risks associated with these loans.

The fair value of the investments as of June 30, 2022 are as follows:

Investment Type	Fair Value	Investment Maturities (in years)	
		Less than 1	1-3
U.S. government obligations	\$ 5,667,540	\$ 1,000,862	\$ 4,666,678
U.S. government agency obligations	8,530,533	995,374	7,535,159
STAR Ohio	6,772,738	6,772,738	-
	<u>\$ 20,970,811</u>	<u>\$ 8,768,974</u>	<u>\$ 12,201,837</u>

The Board categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation of inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; and Level 3 inputs are significant unobservable inputs. The Board's U.S. government obligations and U.S. government agency obligations are valued using pricing models (Level 2 inputs). STAR Ohio is reported at NAV per share, which approximates fair value.

Custodial Credit Risk - Custodial credit risk for deposits is the risk that in the event of a public depository failure, the Board will be unable to recover the value of deposits. Public depositories must provide security for all public funds on deposit. These institutions may either specifically collateralize individual accounts in addition to amounts insured by the Federal Deposit Insurance Corporation (FDIC), or may pledge a pool of government securities valued at least 102% of the total value of public monies on deposit at the institution.

Repurchase agreements must be secured by the specific government securities upon which the repurchase agreements are based. These securities must be obligations of or guaranteed by the United States and mature or be redeemable within five years of the date of the related repurchase agreement. State law does not require security

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 4 - CASH AND INVESTMENTS (Continued)

for public deposits and investments to be maintained in the Board's name. The Board is not exposed to custodial credit risk because the funds are held by the State Treasurer's Office.

STAR Ohio investments are not exposed to custodial credit risk, as defined by Statement No. 40. Securities in STAR Ohio are either insured, registered or held by STAR Ohio or by its agent in the name of STAR Ohio. The Board's investment in U.S. government obligations and U.S. government agency obligations are not exposed to custodial credit risk since the Board's investments are held in the Board's name at Huntington National Bank.

**Interest Rate Risk** - Interest rate risk is the risk that changes in interest rates of debt investments will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater sensitivity of its fair value to changes in market interest rates. The Board mitigates interest rate risk by maintaining adequate liquidity, investing primarily in shorter term securities, and diversification of maturity dates so ongoing operations can be funded without a sale of investments. The investments held in STAR Ohio limit exposure to fair value losses arising from increasing interest rates by limiting the weighted average maturity of the portfolio to 60 days, and limiting the final stated maturity on any investment to 397 days, with the exception of U.S. Treasury and Federal Agency obligations with a floating rate of interest which are limited to a maximum maturity of 762 days.

**Credit Risk** - Credit risk is the risk of loss due to the failure of a security issuer to pay principal or interest, or the failure of the issuer to make timely payments of principal or interest. Eligible investments, pursuant to the Ohio Revised Code, affected by credit risk include certificates of deposit, commercial paper, bankers' acceptances, and counterparties involved in repurchase agreements.

The Fund's unrestricted investments include investments held in the Treasurer of State's investment pool (STAR Ohio), and investments in U.S. government obligations and U.S. government agency obligations held by Huntington National Bank in the Board's name. Standard and Poor's rating for both the U.S. government obligations and U.S. government agency obligations is AA+. Unrestricted investments are carried at fair value, which approximates cost and includes \$868,329 obligated by the Board for the payment of claims at June 30, 2022. Standard & Poor's rating for the STAR Ohio fund is AAAm. STAR Ohio's investment policy requires money market funds to be rated AAAm by Standard & Poor's Corporation, and all other securities held by STAR Ohio to have short-term ratings equivalent of A-1+ or A-1. Commercial paper holdings are required to have short-term ratings of A-1/P-1 or above. Collateralization of bank deposit investments is required to secure a rating of AAAm. As of June 30, 2022, all investments met the short-term and long-term credit ratings requirements of STAR Ohio's investment policies.

**Concentration of Credit Risk** - Concentration of credit is the risk of loss that may be attributed to the magnitude of the Board's investment in a single issuer. The calculation of risk excludes investments issued by or guaranteed by the U.S. government, U.S. government agencies, and STAR Ohio. In 2022 the Board had no single issuer which was not exempt that represented 5% or more of the Board's total investments.

**Securities Lending** - As of June 30, 2022 the Board had no securities out on loan. The Board has been allocated with cash collateral of \$15,794 for fiscal year 2022 from the securities lending program administered through the Treasurer of State's Office based on the amount of cash equity with the State's common cash and investment account.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 5 - CAPITAL ASSETS

A summary of the changes in capital assets for the year ended June 30, 2022 follows:

	Balance June 30, 2021 (restated)	Additions	Disposals/ Deletion	Balance June 30, 2022
Capital assets:				
Right to use lease asset	\$ 182,857	\$ -	\$ -	\$ 182,857
Furniture	118,454	-	-	118,454
Data processing equipment	922,066	32,980	(20,770)	934,276
Total Capital Assets	1,223,377	32,980	(20,770)	1,235,587
Less accumulated depreciation/amortization				
Right to use lease asset	-	84,396	-	84,396
Furniture	107,301	8,511	-	115,812
Data processing equipment	866,314	21,359	(20,730)	866,943
Total Accumulated Depreciation and Amortization	973,615	114,266	(20,730)	1,067,151
Net Capital Assets	\$ 249,762	\$ (81,286)	(40)	\$ 168,436

NOTE 6 - LEASES

In June 2017, the Governmental Accounting Standards Board issued Statement No. 87, Leases, which improves accounting and financial reporting for leases by governments. This statement requires recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under this statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources. The implementation of this statement is effective June 30, 2022.

The Board leases office space under a lease agreement requiring monthly payments and expiring on September 30, 2023. Due to the implementation of GASB Statement 87, the lease has met the criteria of leases thus requiring it to be recorded by the Board. The monthly lease payments include the Board's pro rate share of the annual operating expenses for the property which as a variable expense is not included in the calculation of the lease liability. The future lease payments were discounted based on an interest rate using the Board's incremental borrowing rate. The discount is being amortized over the life of the lease.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 6 – LEASES (Continued)

For the period ending June 30, 2022, the total amount of lease payments for the Board's office space was \$80,667 and the lease payable was \$102,190.

During the fiscal year, the following activity occurred in the lease liability:

	Restated Balance June 30, 2021	Additions	Deductions	Balance June 30, 2022	Amount Due One year
Lease Payable	\$ 182,857	-	\$ 80,667	\$ 102,190	\$ 81,641

Future principal and interest payments under the lease agreement are as follows:

Years ending June 30	Principal	Interest	Total
2023	81,641	960	82,601
2024	20,549	51	20,600
Total	\$ 102,190	1,011	103,201

NOTE 7 - DEFINED BENEFIT PENSION PLANS

The Board's employees are covered by the Ohio Public Employees Retirement System. The State of Ohio accounts for the activities of the retirement systems and the amounts of these funds are not reflected in the accompanying financial statements.

**Net Pension Liability** - The net pension liability reported on the statement of net position represents a liability to employees for pensions. Pensions are a component of exchange transactions – between an employer and its employees - of salaries and benefits for employee services. Pensions are provided to an employee on a deferred-payment basis as part of the total compensation package offered by an employer for employee services each financial period. The obligation to sacrifice resources for pensions is a present obligation because it was created as a result of employment exchanges that already have occurred.

The net pension liability represents the Board's proportionate share of the Ohio Public Employee Retirement System (OPERS) Pension Plan's collective actuarial present value of projected benefit payments attributable to past periods of service, net of its fiduciary net position. The net pension liability calculation is dependent on critical long-term variables, including estimated average life expectancies, earnings on investments, cost of living adjustments and others. While these estimates use the best information available, unknowable future events require adjusting this estimate annually.

The Ohio Revised Code limits the Board's obligation for this liability to annually required payments. The Board cannot control benefit terms or the manner in which pensions are financed; however, the Board does receive the benefit of employees' services in exchange for compensation including pension.

GASB 68 assumes the liability is solely the obligation of the employer, because (1) they benefit from employee services; and (2) State statute requires all funding to come from these employers. All contributions to date have

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 7 - DEFINED BENEFIT PENSION PLANS (Continued)

come solely from these employers (which also includes costs paid in the form of withholdings from employees). State statute requires the OPERS to amortize unfunded liabilities within 30 years. If the amortization period exceeds 30 years, the OPERS Board of Trustees must propose corrective action to the State legislature. Any resulting legislative change to benefits or funding could significantly affect the net pension liability. Resulting adjustments to the net pension liability would be effective when the changes are legally enforceable.

The proportionate share of each plan's unfunded benefits is presented as long-term net pension liability on the accrual basis of accounting. Any liability for the contractually required pension contribution outstanding at the end of the year is included in accrued liabilities on the accrual basis of accounting.

Plan Description - The Board participates in OPERS, which administers three separate pension plans: The traditional plan is a cost-sharing, multiple-employer defined benefit pension plan; the member-directed plan is a defined contribution plan and the combined plan is a cost-sharing, multiple-employer defined benefit pension plan with defined contribution features.

OPERS provides retirement, disability, survivor and death benefits, and annual cost of living adjustments to members of the traditional plan. Authority to establish and amend benefits is provided by Chapter 145 of the Ohio Revised Code. OPERS issues a stand-alone financial report that includes financial statements, required supplementary information and detailed information about OPERS's fiduciary net position that may be obtained by visiting <https://www.opers.org/financial/reports.shtml>, by writing to the Ohio Public Employees Retirement System, 277 East Town Street, Columbus, Ohio 43215-4642, or by calling 800-222-7377.

Senate Bill (SB) 343 was enacted into law with an effective date of January 7, 2013. In the legislation, members were categorized into three groups with varying provisions of the law applicable to each group. The following table provides age and service requirements for retirement and the retirement formula applied to final average salary (FAS) for the three member groups under the traditional plan as per the reduced benefits adopted by SB 343 (See OPERS Comprehensive Annual Financial Report referenced above for additional information including requirements for reduced and unreduced benefits):

Group A	Group B	Group C
Eligible to Retire on of January 7, 2013 or five years after January 7, 2013	20 years of service credit prior to January 7, 2013 or eligible to retire ten years after January 7, 2013	Members not in other groups and members hired on after January 7, 2013
Age and Service Requirements:		
Age 60 with 60 months of service credit or age 55 with 25 years of service credit	Age 60 with 60 months of service credit or age 55 with 25 years of service credit	Age 57 with 25 years of service credit or age 62 with 5 years of service credit
Formula:		
2.2% of FAS multiplied by years of service for the first 30 years and 2.5% for service in years in excess of 30	2.2% of FAS multiplied by years of service for the first 30 years and 2.5% for service in years in excess of 30	2.2% of FAS multiplied by years of service for the first 35 years and 2.5% for service in years in excess of 35

Final average salary (FAS) represents the average of the three highest years of earnings over a member's career for groups A and B. Group C is based on the average of the five highest years of earnings over a member's career.

Members who retire before meeting the age and years of service credit requirement for unreduced benefit receive a percentage reduction in the benefit amount.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 7 - DEFINED BENEFIT PENSION PLANS (Continued)

When a benefit recipient has received benefits for 12 months, an annual cost of living adjustment (COLA) is provided. This COLA is calculated on the base retirement benefit at the date of retirement and is not compounded. For those retiring prior to January 7, 2013, the COLA will continue to be a 3% simple annual COLA. For those retiring subsequent to January 7, 2013, beginning in calendar year 2019, the COLA will be based on the average percentage increase in the Consumer Price Index, capped at 3%.

Funding Policy: The Ohio Revised Code provides statutory authority for member and employer contributions as follows:

<b>FY 2022 Statutory Maximum Contribution Rates</b>		
Employer	14.0	%
Employee	10.0	%
<b>FY 2022 Actual Contribution Rates</b>		
Employer		
Pension	14.0	%
Post-employment Health Care Benefits	0.0	
Total Employer	<u>14.0</u>	%
Employee	<u>10.0</u>	%

Employer contribution rates are actuarially determined and are expressed as a percentage of covered payroll. The Board's contractually required contribution was \$129,717 for fiscal year 2022. The entire amount was used to fund pension benefits.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions - The net pension liability for OPERS was measured as of December 31, 2021, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of that date. The Board's proportion of the net pension liability was based on the Board's share of contributions to the pension plan relative to the contributions of all participating entities. Following is information related to the proportionate share and pension expense:

	<u>Pension Plan</u>
Proportionate Share of the Net Pension Liability	\$ 500,969
2021 Proportion of the Net Pension Liability	.005758%
2020 Proportion of the Net Pension Liability	<u>.006079%</u>
2021 Change in Proportionate Share	(.000321%)
Pension Expense	\$ (118,764)

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 7 - DEFINED BENEFIT PENSION PLANS (Continued)

At June 30, 2022, the Board reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	<u>Pension Plan</u>
<b>Deferred Outflows of Resources</b>	
Board contribution subsequent to the measurement date	63,968
Differences between expected and actual experience	25,539
Changes of Assumptions	62,646
Total Deferred Outflows of Resources	\$ <u>152,153</u>
<b>Deferred Inflows of Resources</b>	
Differences between expected and actual experience	\$ 10,987
Net difference between projected and actual earnings on pension plan investment	595,885
Change in proportionate share	41,994
Total Deferred Inflows of Resources	\$ <u>648,866</u>

The \$63,968 reported as deferred outflows of resources related to pension resulting from the Board's contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the fiscal year ending June 30, 2023. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

For Fiscal Year Ending June 30	<u>Pension Plan</u>
2022	\$ (109,413)
2023	(216,361)
2024	(140,117)
2025	(94,790)
Total	\$ <u>(560,681)</u>

Actuarial Assumptions OPERS - Actuarial valuations of an ongoing plan involve estimates of the values of reported amounts and assumptions about the probability of the occurrence of events far into the future. Examples include assumptions about future employment, mortality, and cost trends. Actuarially determined amounts are subject to continual review or modification as actual results are compared with past expectations and new estimates are made about the future.



OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 7 - DEFINED BENEFIT PENSION PLANS (Continued)

Projections of benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employers and plan members) and include the types of benefits provided at the time of each valuation. The total pension liability was determined by an actuarial valuation as of December 31, 2021, using the following actuarial assumptions and methods applied to all prior periods included in the measurement:

Wage Inflation	2.75 %
Projected Salary Increases	2.75 - 10.75 % including wage inflation at 2.75%
COLA or Ad Hoc COLA	
Pre-January 7, 2013 Retirees	3.00 %, simple
Post-January 7, 2013 Retirees	3.00%, simple, through 2022 then 2.05% simple
Investment Rate of Return	6.90 %
Actuarial Cost Method	Individual entry age normal

Pre-retirement mortality rates are based on 130% of the Pub-2010 General Employee Mortality tables for males and females. Post-retirement mortality rates are based on 115% of the PubG-2010 Retiree Mortality Tables for males and females. Post-retirement mortality rates for disabled retirees are based on the PubNS-2010 Disabled Retiree Mortality Tables for males and females. For all of the previously described tables, the base year is 2010 and mortality rates for a particular calendar year are determined by applying the MP-2020 mortality improvement scales for males and females to these tables.

The allocation of investment assets within the Defined Benefit portfolio is approved by the OPERS Board of Trustees as outlined in the annual investment plan. Plan assets are managed on a total return basis with a long-term objective of achieving and maintaining a fully funded status for the benefits provided through the defined benefit pension plans. The long-term expected rate of return on defined benefit investment assets was determined using a building-block method in which best-estimate ranges of expected future real rates of return are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future rates of return by the target asset allocation percentage, adjusted for inflation. Best estimates of arithmetic rates of return were provided by OPERS' investment consultant. For each major asset class that is included in the Defined Benefit portfolio's target asset allocation as of December 31, 2021, these best estimates are summarized in the following table:

Asset Class	Target Allocation	Weighted Average Long-Term Expected Real Rate of Return (Geometric)
Fixed Income	24.00 %	1.03 %
Domestic Equities	21.00 %	3.78 %
Real Estate	11.00 %	3.66 %
Private Equity	12.00 %	7.43 %
International Equities	23.00 %	4.88 %
Risk Parity	5.00 %	2.92 %
Other investments	4.00 %	2.85 %
Total	100.00 %	4.21 %

**Discount Rate** - The discount rate used to measure the total pension liability was 6.9%. The projection of cash flows used to determine the discount rate assumed that contributions from plan members and those of the contributing employers are made at the contractually required rates. Based on those assumptions, the pension plan's fiduciary

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 7 - DEFINED BENEFIT PENSION PLANS (Continued)

net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of Board's Proportionate Share of the Net Pension Liability to Changes in the Discount Rate - The following table presents the Board's proportionate share of the net pension liability calculated using the current period discount rate assumption of 6.9%, as well as what the Board's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1% lower (5.9%) or 1% higher (7.9%) than the current rate:

	1% Decrease (5.9%)	Current Discount Rate (6.9%)	1% Increase (7.9%)
Board's proportionate share of the net pension liability	\$ 1,320,828	\$ 500,969	\$ (181,262)

NOTE 8 – DEFINED BENEFIT OPEB PLAN

The Board's employees are covered by the Ohio Public Employees Retirement System. The State of Ohio accounts for the activities of the retirement systems and the amounts of these funds are not reflected in the accompanying financial statements.

Net OPEB Asset - The net OPEB asset reported on the statement of net position represents an asset to employees for other post-employment benefits (OPEB). OPEB is a component of exchange transactions - between an employer and its employees - of salaries and benefits for employee services. OPEB are provided to an employee - on a deferred-payment basis - as part of the total compensation package offered by an employer for employee services each financial period. The obligation to sacrifice resources for OPEB is a present obligation because it was created as a result of employment exchanges that already have occurred.

The net OPEB asset represents the Board's proportionate share of the OPEB plan's collective actuarial present value of projected benefit payments attributable to past periods of service, net of each OPEB plan's fiduciary net position. The net OPEB asset calculation is dependent on critical long-term variables, including estimated average life expectancies, earnings on investments, cost of living adjustments and others. While these estimates use the best information available, unknowable future events require adjusting these estimates annually.

Ohio Revised Code limits the Board's obligation for this asset to annually required payments. The Board cannot control benefit terms or the manner in which OPEB are financed; however, the Board does receive the benefit of employees' services in exchange for compensation including OPEB.

GASB 75 assumes the asset is solely the right of the employer, because they benefit from employee services. OPEB contributions come from these employers and health care plan enrollees which pay a portion of the health care costs in the form of a monthly premium. The Ohio revised Code permits, but does not require, the retirement system to provide healthcare to eligible benefit recipients. Any change to benefits or funding could significantly affect the net OPEB asset. Resulting adjustments to the net OPEB asset would be effective when the changes are legally enforceable. The retirement system may allocate a portion of the employer contributions to provide for these OPEB benefits.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 8 – DEFINED BENEFIT OPEB PLAN (Continued)

The proportionate share of the plan's unfunded benefits is presented as a net OPEB asset on the accrual basis of accounting. Any liability for the contractually-required OPEB contribution outstanding at the end of the year would be included in accrued liabilities on the accrual basis of accounting. The Board had no such liability at fiscal year-end.

Plan Description - The Ohio Public Employees Retirement System (OPERS) administers three separate pension plans: The traditional plan is a cost-sharing, multiple-employer defined benefit pension plan; the member-directed plan is a defined contribution plan; and the combined plan is a cost-sharing, multiple-employer defined benefit pension plan that has elements of both a defined benefit and defined contribution plan.

OPERS maintains one health care trust, the 115 Health Care Trust (115 Trust), which was established in 2014 to initially provide a funding mechanism for a health reimbursement arrangement (HRA), as the prior trust structure could not support the HRA. In March 2016, OPERS received two favorable rulings from the Internal Revenue Service (IRS) allowing OPERS to consolidate health care assets into the 115 Trust. The 401(h) Health Care Trust (401(h) Trust) was a pre-funded trust that provided health care funding for eligible members of the Traditional Pension Plan and the Combined Plan through December 31, 2015, when plans funded through the 401(h) Trust were terminated. The Voluntary Employees' Beneficiary Association Trust (VEBA Trust) accumulated funding for retiree medical accounts for participants in the Member-Directed Plan through June 30, 2016. The 401(h) Trust and the VEBA Trust were closed as of June 30, 2016 and the net positions transferred to the 115 Trust on July 1, 2016. Beginning in 2016, the 115 Trust, established under Internal Revenue Code (IRC) Section 115, is the funding vehicle for all health care plans.

The OPERS health care plans are reported as cost-sharing, multiple employer other post-employment benefit plans (OPEB) based on the criteria established by the Governmental Accounting Standards Board (GASB). Periodically, OPERS modifies the health care program design to improve the ongoing solvency of the plans. Eligibility requirements for access to the OPERS health care options have changed over the history of the program for Traditional Pension Plan and Combined Plan members. Prior to January 1, 2015, 10 or more years of service were required to qualify for health care coverage. Beginning January 1, 2015, generally, members must be at least age 60 with 20 years of qualifying service credit to qualify for health care coverage or 30 years of qualifying service at any age. Beginning 2016, eligible Traditional Pension Plan and Combined Plan retirees enrolled in Medicare A and B were eligible to participate in the OPERS Medicare Connector (Connector). The Connector, a vendor selected by OPERS, assists eligible retirees in the selection and purchase of Medicare supplemental coverage through the Medicare market. Eligible retirees that purchase supplemental coverage through the Connector may receive a monthly allowance in their HRA that can be used to reimburse eligible health care expenses.

The Ohio Revised Code permits, but does not require OPERS to provide health care to its eligible benefit recipients. Authority to establish and amend health care coverage is provided in Chapter 145 of the Ohio Revised Code. OPERS issues a stand-alone financial report. Interested parties may obtain a copy by visiting <https://www.opers.org/financial/reports.shtml>, by writing to the Ohio Public Employees Retirement System, 277 East Town Street, Columbus, Ohio 43215-4642 or by calling 1-800-222-7377.

Funding Policy – The Ohio Revised Code provides the statutory authority requiring public employers to fund health care through their contributions to OPERS. A portion of each employer's contribution to OPERS may be set aside to fund OPERS health care plans.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 8 – DEFINED BENEFIT OPEB PLAN (Continued)

Employer contribution rates are expressed as a percentage of the earnable salary of active members. In fiscal year 2022, the Board contributed at a rate of 14% of earnable salary which is the maximum employer contribution rate permitted by the Ohio Revised Code. A portion of each employer contribution to OPERS may be set aside for the funding of post-employment health care coverage. The portion of employer contributions allocated to healthcare was zero for fiscal year 2022.

OPEB Liabilities or Asset, OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB - The net OPEB asset for OPERS was measured as of December 31, 2021, and the total OPEB liability used to calculate the net OPEB asset was determined by an actuarial valuation as of December 31, 2020 and rolled forward to the measurement date of December 31, 2021. The Board's proportion of the net OPEB liability was based on the Board's share of contributions to the retirement system relative to the contributions of all participating entities. Following is information related to the proportionate share and OPEB expense:

	OPERS Health Care Plan
Proportionate Share of the Net OPEB Asset	\$ 181,790
2021 Proportion of the Net OPEB Asset	.005804%
2020 Proportion of the Net OPEB Liability	.006104%
2020 Change in Proportionate Share	(.000300%)
OPEB Expense/(Income)	\$ (159,157)

At June 30, 2022, the Board reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	OPERS Health Care Plan
<b>Deferred Outflows of Resources</b>	
Total Deferred Outflows of Resources	\$ 0
<b>Deferred Inflows of Resources</b>	
Differences between expected and actual experience	\$ 27,575
Net difference between projected and actual earnings on pension plan investment	86,665
Changes of Assumptions	73,587
Change in proportionate share	6,356
Total Deferred Inflows of Resources	\$ 194,183

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 8 – DEFINED BENEFIT OPEB PLAN (Continued)

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in pension expense as follows:

For Fiscal Year Ending June 30	OPERS Health Care Plan
2022	\$ (120,780)
2023	(42,020)
2024	(18,936)
2025	(12,447)
Total	\$ <u>(194,183)</u>

Actuarial Assumptions OPERS - Actuarial valuations of an ongoing plan involve estimates of the values of reported amounts and assumptions about the probability of the occurrence of events far into the future. Examples include assumptions about future employment, mortality, and cost trends. Actuarially determined amounts are subject to continual review or modification as actual results are compared with past expectations and new estimates are made about the future.

Projections of health care costs for financial reporting purposes are based on the substantive plan (the plan as understood by the employers and plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing costs between the System and plan members. The total OPEB asset was determined by an actuarial valuation as of December 31, 2020, rolled forward to the measurement date of December 31, 2021. The actuarial valuation used the following actuarial assumptions applied all periods included in the measurement:

Wage Inflation	2.75 %
Projected Salary Increases	2.75 - 10.75 % including wage inflation at 2.75%
Single Discount Rate	6.00 %
Investment Rate of Return	6.00 %
Municipal Bond Rate	1.84 %
Health Care Cost Trend Rate	5.5 % initial, 3.50% ultimate in 2034
Actuarial Cost Method	Individual entry age normal

Pre-retirement mortality rates are based on 130% of the Pub-2010 General Employee Mortality tables for males and females. Post-retirement mortality rates are based on 115% of the PubG-2010 Retiree Mortality Tables for males and females. Post-retirement mortality rates for disabled retirees are based on the PubNS-2010 Disabled Retiree Mortality Tables for males and females. For all of the previously described tables, the base year is 2010 and mortality rates for a particular calendar year are determined by applying the MP-2020 mortality improvement scales for males and females to these tables.

The allocation of investment assets within the Health Care portfolio is approved by the OPERS Board of Trustees as outlined in the annual investment plan. Assets are managed on a total return basis with a long-term objective of continuing to offer a sustainable health care program for current and future retirees. The System's primary goal is to achieve and maintain a fully funded status for benefits provided through the defined pension plans. Health care is a discretionary benefit. The long-term rate of return on health care investment assets was determined using a

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 8 – DEFINED BENEFIT OPEB PLAN (Continued)

building-block method in which best-estimate ranges of expected future rates of return are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage, adjusted for inflation. Best estimates of arithmetic rates of return were provided by the Board's investment consultant.

For each major asset class that is included in the Health Care portfolio's target asset allocation as of December 31, 2021, these best estimates are summarized in the following table:

Asset Class	Target Allocation	Weighted Average Long-Term Expected Real Rate of Return (Geometric)
Fixed Income	34.00 %	0.91 %
Domestic Equities	25.00 %	3.78 %
Real REITs	7.00 %	3.71 %
International Equities	25.00 %	4.88 %
Risk Parity	2.00 %	2.92 %
Other investments	7.00 %	1.93 %
Total	100.00 %	3.45 %

Discount Rate – A single discount rate of 6.00% was used to measure the total OPEB liability on the measurement date of December 31, 2021. Projected benefit payments are required to be discounted to their actuarial present value using a single discount rate that reflects (1) a long-term expected rate of return on OPEB plan investments (to the extent that the health care fiduciary net position is projected to be sufficient to pay benefits), and (2) tax-exempt municipal bond rate based on an index of 20-year general obligation bonds with an average AA credit rating as of the measurement date (to the extent that the contributions for use with the long-term expected rate are not met). This single discount rate was based on an actuarial assumed rate of return on the health care investment portfolio of 6.00% and a municipal bond rate of 1.84%. The projection of cash flows used to determine the discount rate assumed that employer contributions will be made at rates equal to the actuarially determined contribution rate. Based on these assumptions, the health care fiduciary net position and future contributions were sufficient to finance health care costs through the year 2121. As a result, the actuarial assumed long-term expected rate of return on health care investments was applied to projected costs through the year 2121, the duration of the projection period through which projected health care payments are fully funded.

Sensitivity of Board's Proportionate Share of the Net OPEB Liability to Changes in the Discount Rate - The following table presents the Board's proportionate share of the net OPEB asset calculated using the single discount rate of 6.00%, as well as what the Board's proportionate share of the net OPEB asset if it were calculated using a discount rate that is 1% lower (5.00%) or 1% higher (7.00%) than the current rate:

	1% Decrease (5.00%)	Single Discount Rate (6.00%)	1% Increase (7.00%)
Board's proportionate share of the net OPEB liability/(asset)	\$ (106,910)	\$ (181,790)	\$ (243,942)

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

NOTES TO FINANCIAL STATEMENTS  
JUNE 30, 2022

NOTE 8 – DEFINED BENEFIT OPEB PLAN (Continued)

Changes in the health care cost trend rate may also have a significant impact on the net OPEB asset. The following table presents the net OPEB asset calculated using the assumed trend rates, and the expected net OPEB liability or asset if it were calculated using a health care cost trend rate that is 1.0% lower or 1.0% higher than the current rate.

	<u>1% Decrease</u>	<u>Current Health Care Cost Trend Rate Assumption</u>	<u>1% Increase</u>
Board's proportionate share of the net OPEB liability/(asset)	\$ (183,755)	\$ (181,790)	\$ (179,460)

Retiree health care valuations use a health care cost-trend assumption with changes over several years built into that assumption. The near-term rates reflect increases in the current cost of health care; the trend starting in 2022 is 5.50%. If this trend continues for future years, the projection indicates that years from now virtually all expenditures will be for health care. A more reasonable alternative is that in the not-too-distant future, the health plan cost trend will decrease to a level at, or near, wage inflation. On this basis, the actuaries project premium rate increases will continue to exceed wage inflation for approximately the next decade, but by less each year, until leveling off at an ultimate rate, assumed to be 3.50% in the most recent valuation.

NOTE 9 – CONTINGENCIES

The Board is involved in various claims and legal proceedings arising from the normal course of business. While the ultimate liability, if any, from these proceedings is presently indeterminable, in the opinion of management, these matters should not have a material adverse effect on the Board's financial statements.

NOTE 10 – CHANGE IN ACCOUNTING PRINCIPLES

For the fiscal year ended June 30, 2022, the Board has implemented Governmental Accounting Standards Board (GASB) Statement No. 87, *Leases*, which requires recognition of certain lease assets and liabilities for leases that were previously classified as operation leases and recognized as inflows of resources or outflows of resources based upon the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. These changes were incorporated in to the Board's financial statements; however, there was no effect on beginning net position/fund balance.

NOTE 11 – SUBSEQUENT EVENTS

At its November 30, 2022 meeting, the Board approved entering into a Settlement Agreement and Release with a major oil company to resolve allegations that the company received monies from its insurer for costs for which it also received reimbursement from the Financial Assurance Fund. The settlement amount agreed upon is \$3.2 million less attorney fees of 25% of the settlement amount.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

REQUIRED SUPPLEMENTARY INFORMATION

Schedule of Proportionate Share of the Net Pension Liability  
Ohio Public Employees Retirement System

Last nine fiscal years \*

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>
Proportion of the net pension liability Traditional Pension Plan	0.005758%	0.006079%	0.006128%	0.006170%	0.005438%
Proportionate share of the net pension liability Traditional Pension Plan \$	500,969	900,169	1,211,242	1,689,838	853,117
Covered payroll	\$ 926,554	\$ 899,267	\$ 947,372	\$ 933,458	\$ 817,494
Proportionate share of the net pension liability as a percentage of covered payroll	54.07%	100.10%	127.85%	181.03%	104.36%
Plan fiduciary net position as a percentage of the total pension liability Traditional Pension Plan	92.62%	86.88%	82.17%	74.70%	84.66%
	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	
Proportion of the net pension liability Traditional Pension Plan	0.005643%	0.005929%	0.005706%	0.005706%	
Proportionate share of the net pension liability Traditional Pension Plan \$	1,281,430	1,026,979	688,207	672,663	
Covered payroll	\$ 802,682	\$ 793,394	\$ 807,261	\$ 809,018	
Proportionate share of the net pension liability as a percentage of covered payroll	159.64%	129.44%	85.25%	83.15%	
Plan fiduciary net position as a percentage of the total pension liability Traditional Pension Plan	77.25%	81.08%	86.45%	86.36%	

\* The proportion of the net pension liability presented for each fiscal year was determined as of the calendar year end that occurred within the fiscal year. The schedule is required to show information for 10 years; however, until a full 10-year trend is compiled, governments are required only to present information for those years for which information is available.

See notes to Required Supplementary Information.



OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

REQUIRED SUPPLEMENTARY INFORMATION

Schedule of Proportionate Share of the Net OPEB Liability / (Asset)  
Ohio Public Employees Retirement System

		Last six fiscal years *					
		2022	2021	2020	2019	2018	2017
Proportion of the net OPEB liability / (asset)							
Health Care Plan		0.005804%	0.006104%	0.006144%	0.006917%	0.005520%	0.005728%
Proportionate share of the net OPEB liability / (asset)							
Health Care Plan	\$	(181,790)	\$ (108,748)	\$ 848,646	\$ 807,943	\$ 599,431	\$ 578,547
Covered payroll	\$	926,554	\$ 899,267	\$ 947,372	\$ 933,458	\$ 817,494	\$ 802,682
Proportionate share of the net OPEB liability / (asset) as a percentage of covered payroll							
		-19.62%	-12.09%	89.58%	86.55%	73.33%	72.08%
Plan fiduciary net position as a percentage of the total OPEB liability							
Health Care Plan		128.23%	115.57%	47.80%	46.33%	54.14%	54.05%

\* The proportion of the net OPEB liability/(asset) presented for each fiscal year was determined as of the calendar year end that occurred within the fiscal year. The schedule is required to show information for 10 years; however, until a full 10-year trend is compiled, governments are required only to present information for those years for which information is available.

See notes to Required Supplementary Information.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

REQUIRED SUPPLEMENTARY INFORMATION

Schedule of Contributions  
Ohio Public Employees Retirement System

Last nine fiscal years \*

		<u>2022</u>		<u>2021</u>		<u>2020</u>		<u>2019</u>		<u>2018</u>
Contractually required contribution										
Pension	\$	129,717	\$	125,898	\$	132,632	\$	130,684	\$	110,532
OPEB		-		-		-		-		3,917
Contributions in relation to the contractually required contribution	\$	129,717	\$	125,898	\$	132,632	\$	130,684	\$	114,449
Contribution deficiency (excess)	\$	-	\$	-	\$	-	\$	-	\$	-
Covered payroll	\$	926,554	\$	899,267	\$	947,372	\$	933,458	\$	817,494
Contributions as a percentage of covered payroll										
Pension		14.00%		14.00%		14.00%		14.00%		13.52%
OPEB		0.00%		0.00%		0.00%		0.00%		0.48%

		<u>2017</u>		<u>2016</u>		<u>2015</u>		<u>2014</u>
Contractually required contribution								
Pension	\$	100,224	\$	95,213	\$	96,872	\$	101,256
OPEB		12,151		15,862		16,145		12,006
Contributions in relation to the contractually required contribution	\$	112,375	\$	111,075	\$	113,017	\$	113,262
Contribution deficiency (excess)	\$	-	\$	-	\$	-	\$	-
Covered payroll	\$	802,682	\$	793,394	\$	807,261	\$	809,018
Contributions as a percentage of covered payroll								
Pension		12.49%		12.00%		12.00%		12.52%
OPEB		1.51%		2.00%		2.00%		1.48%

\* This schedule is required to show information for 10 years. However, until a full 10-year trend is compiled, governments are

See notes to Required Supplementary Information.

OHIO PETROLEUM UNDERGROUND STORAGE  
TANK RELEASE COMPENSATION BOARD

Notes to Required Supplementary Information  
For the Year Ended June 30, 2022

NET PENSION LIABILITY – OHIO PUBLIC EMPLOYEES RETIREMENT SYSTEM

Changes of benefit terms - There were no significant changes of benefit terms in 2022.

Changes of assumptions - Amounts reported in 2022 reflect changes in both demographic and economic assumptions. The following reflects the changes made during 2022.

- Wage Inflation: 3.25 % in 2021; down to 2.75% in 2022.
- Projected Salary Increases: 3.25% to 10.75% including wage inflation at 3.25% in 2021; down to 2.75% to 10.75% including wage inflation of 2.75% in 2022.
- COLA or Ad Hoc COLA: 2.15% simple in 2021; down to 2.05% simple in 2022.
- Investment Rate of Return: 7.2% in 2021; down to 6.9% in 2022.

NET OPEB LIABILITY - OHIO PUBLIC EMPLOYEES RETIREMENT SYSTEM

Changes of benefit terms - There were no significant changes of benefit terms in 2022.

Changes of assumptions - Amounts reported in 2022 reflect changes in both demographic and economic assumptions. The following reflects the changes made during 2022.

- Wage Inflation: 3.25 % in 2021; down to 2.75% in 2022.
- Projected Salary Increases: 3.25% to 10.75% including wage inflation at 3.25% in 2021; down to 2.75% to 10.75% including wage inflation of 2.75% in 2022.
- Municipal Bond Rate: 2.00% in 2021; down to 1.84% in 2022.
- Health Care Cost Trend Rate: 8.5% initial; down to 5.5% initial in 2022

**INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL  
REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF  
FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH *GOVERNMENT  
AUDITING STANDARDS***

To the Board  
Ohio Petroleum Underground Storage Tank Release Compensation Board  
4151 Executive Parkway, Suite 350  
Westerville, Ohio 43081

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States (*Government Auditing Standards*), the financial statements of the Ohio Petroleum Underground Storage Tank Release Compensation Board, located in Franklin County, Ohio (the Board), as of and for the year ended June 30, 2022, and the related notes to the financial statements, which collectively comprise the Board's basic financial statements, and have issued our report thereon dated December 23, 2022.

**Report on Internal Control Over Financial Reporting**

In planning and performing our audit of the financial statements, we considered the Board's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Board's internal control. Accordingly, we do not express an opinion on the effectiveness of the Board's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

## **Report on Compliance and Other Matters**

As part of obtaining reasonable assurance about whether the Board's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

## **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Board's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Board's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.



Rea & Associates, Inc.  
Gahanna, Ohio  
December 23, 2022

# OHIO AUDITOR OF STATE KEITH FABER



## OHIO PETROLEUM UNDERGROUND STORAGE TANK RELEASE COMPENSATION BOARD

### FRANKLIN COUNTY

#### AUDITOR OF STATE OF OHIO CERTIFICATION

This is a true and correct copy of the report, which is required to be filed pursuant to Section 117.26, Revised Code, and which is filed in the Office of the Ohio Auditor of State in Columbus, Ohio.



Certified for Release 2/2/2023

88 East Broad Street, Columbus, Ohio 43215  
Phone: 614-466-4514 or 800-282-0370

This report is a matter of public record and is available online at  
[www.ohioauditor.gov](http://www.ohioauditor.gov)

**PETROLEUM UST RELEASE COMPENSATION BOARD  
PROGRAM YEAR 2022 COMPLIANCE / FEE ASSESSMENT REPORT  
AS OF JANUARY 31, 2023**

	PY 2022 As of 1/31/23	PY 2022 As of 10/31/22	Increase from Nov. Meeting	PY 2021 (7/1/21 - 6/30/22)	PY 2020 (7/1/20 - 6/30/21)	PY 2019 (7/1/19 - 6/30/20)	PY 2018 (7/1/18 - 6/30/19)	Percent of PY 2022/PY 2021
<b>Refunds</b>								
Amount of Refunds Paid	\$168,560 (a)	\$137,985	\$30,575	\$48,471 (a)	\$157,316 (a)	\$57,235	\$95,305	63%
Number of Refunds Paid	296	251	45	96	234	145	172	47%
Number of Owners Paid Refunds	110	85	25	51	45	68	105	49%
Number of Pending Refunds	2,563	2,558	5	2,714	2,609			
Amount of Pending Refunds	\$1,402,740	\$1,418,690	(\$15,950)	\$1,498,363	\$1,438,136			
<b>Collections</b>								
Amount of Refunds Used to Offset Outstanding Fees	\$37,525	\$32,000	\$5,525	\$19,600	\$36,525	\$20,412	\$35,270	
Amount Collected by Attorney General/Special Counsel	\$86,995	\$59,547	\$27,448	\$174,478	\$136,475	\$91,022	\$204,467	
Collection Costs	\$15,045	\$13,193	\$1,852	\$21,047	\$14,986	\$17,077	\$27,523	
Amount Collected by AG/SC, Less Collection Costs	\$71,950	\$46,354	\$25,596	\$153,431	\$121,489	\$73,945	\$176,944	
Number of Accounts Certified to the AG's office	0	0	0	248	339	23	205	
Number of Owners Certified to the AG's office	0	0	0	303	263	16	146	
Amount Certified to the AG's office	\$0	\$0	\$0	\$1,091,500	\$1,085,529	\$64,220	\$664,750	
<b>Appeals</b>								
Orders Pursuant to Law	5	4 - information to support appeal is expected; 1 - appeal hearing scheduled						
Determination to Deny a Certificate of Coverage	3	1 - information has been received and is under review; 2 - information to support appeal is expected						
<b>Ability to Pay Applications</b>								
Ability to Pay Applications Pending Review	2							
<b>COC Applications (As of 2/1/23)</b>								
COC Application/Fee Statements Sent - annual mailing	3,163			3,194	3,242	3,254	3,276	
# of Owners Issued COC	2,819	2,669		2,992	3,018	3,044	3,064	
# of Owners w/COCs In-Process	68	164						
# of Owners w/Unresolved Pending Denials of COC	46	77		0	0	0	0	
# of Owners w/Unresolved Determinations Denying COC	40	19		151	156	114	125	
<b>Unclaimed Monies/Refunds Pending</b>								
Owners on Unclaimed Monies List (Uncashed Checks)	34	29						
Amount of Unclaimed Monies (Uncashed Checks)	\$42,008	\$25,238						
Owners with Refunds Pending - More Info Requested	18	17						
Amount of Refunds Pending with More Info Requested	\$98,086	\$87,610						
Owners with Refunds Pending – No Response to MIR	38	37						
Amount with Refunds Pending – No Response to MIR	\$69,015	\$68,865						

(a) PY 2022 refund/offsets: \$206,085. PY 2021 refund/offsets: \$68,071. PY 2020 refund/offsets: \$193,841. PY 2019 refund/offsets: \$77,647. PY 2018 refund/offsets: \$130,575. PY 2017 refunds/offsets: \$46,113.

# CLAIMS STATISTICS REPORT

February 1, 2023

Total Number of all Releases	3,372	
Face Value of all Claims		\$531,951,176
Total Deductible Used for Settled Claims		(\$114,733,141)
Deductible Remaining for Open Claims		(\$4,144,796)
Net Value		\$413,073,239
Total Disallowed Costs		(\$106,494,832)
Total Payments & Installments		(\$296,812,638)
<b>Maximum Liability of Unpaid Claims</b>		<b>\$9,765,769</b>

<b>Average Clean-up Costs for All Releases Received NFA:</b>		
Total Average Gross Value per Release		\$146,091
Total Average Net Value per Release		\$111,174
<b>Total Average Payout per Release (2,913 releases)</b>		<b>\$79,921</b>
<b>Costs for Releases Cleaned Up Exclusively Under BUSTR's Risk Based Corrective Action (RBCA) Rules:</b>		
<u>Above and Below the Deductible (808 releases):</u>		
Average clean-up costs per release:		\$93,773
Average claim payout per release:		\$36,327
<u>Above the Deductible (478 releases):</u>		
Average clean-up costs per release:		\$139,053
Average claim payout per release:		\$61,406

<b><u>Work in Progress: Open Claims</u></b>		
Number of Claims with More Information Requested	2	
Number of Claims with More Information Received	6	
Number of Pending Above Deductible Claims	511	
Total		519
<b><u>Settled/Closed Claims</u></b>		
Number of Settled Claims	4,806	
Number of Closed Claims	14,980	
Below Deductible/NFA closed without review/Elig. Revoked	1,146	
Number of Claims on Waiting List	57	
Total		20,989
<b><u>Held Claims</u></b>		
Number of Claims with Appeals Outstanding	21	
Number of Claims Below the Deductible	166	
Total		187
<b>Total Number of Claims</b>		<b>21,695</b>



**CLAIM DETERMINATION SUMMARY REPORT**

	<u>CLAIMS REC'D</u>	<u>DETERMINED</u>	<u>RVK/BD-NFA†</u>	<u>FACE VALUE</u>	<u>DISALLOWED</u>	<u>DEDUCTIBLE USED</u>	<u>PAYMENT</u>
<b>2011</b>	795 (\$10.545 M)	725	94	\$13,320,431	\$2,753,772	\$3,537,439	\$ 7,029,220
<b>AVG/MONTH PERCENTAGES</b>	<b>66 (\$0.878 M)</b>	<b>68</b>			<b>AVERAGE PAYOUT PER CLAIM</b>		<b>\$ 9,695</b>
					20.7%		71.9%
<b>2012</b>	732 (\$10.130 M)	697	53	\$11,779,357	\$2,405,669	\$2,374,716	\$ 6,740,405
<b>AVG/MONTH PERCENTAGES</b>	<b>61 (\$0.844M)</b>	<b>63</b>			<b>AVERAGE PAYOUT PER CLAIM</b>		<b>\$ 9,671</b>
					20.4%		71.7%
<b>2013</b>	932 (\$12.134 M)	891	55	\$12,513,139	\$2,334,057	\$2,874,260	\$ 7,304,822
<b>AVG/MONTH PERCENTAGES</b>	<b>78 (\$1.011 M)</b>	<b>79</b>			<b>AVERAGE PAYOUT PER CLAIM</b>		<b>\$ 8,198</b>
					18.7%		75.8%
<b>2014</b>	768 (\$10.541 M)	898	58	\$13,546,097	\$2,466,260	\$3,040,313	\$ 8,039,525
<b>AVG/MONTH PERCENTAGES</b>	<b>64 (\$0.878 M)</b>	<b>80</b>			<b>AVERAGE PAYOUT PER CLAIM</b>		<b>\$ 8,953</b>
					18.2%		76.5%
<b>2015</b>	790 (\$11.089 M)	792	67	\$12,587,087	\$2,517,791	\$2,451,880	\$ 7,617,416
<b>AVG/MONTH PERCENTAGES</b>	<b>66 (\$0.924 M)</b>	<b>72</b>			<b>AVERAGE PAYOUT PER CLAIM</b>		<b>\$ 9,618</b>
					20.0%		75.2%
<b>2016</b>	678 (\$ 9.953 M)	705	21	\$11,300,759	\$2,247,136	\$2,174,478	\$ 6,879,146
<b>AVG/MONTH PERCENTAGES</b>	<b>57 (\$0.829 M)</b>	<b>60</b>			<b>AVERAGE PAYOUT PER CLAIM</b>		<b>\$ 9,758</b>
					19.9%		75.4%
<b>2017</b>	594 (\$10.074 M)	627	68	\$12,059,956	\$1,775,926	\$2,079,620	\$ 8,204,410
<b>AVG/MONTH PERCENTAGES</b>	<b>50 (\$0.840 M)</b>	<b>58</b>			<b>AVERAGE PAYOUT PER CLAIM</b>		<b>\$ 13,085</b>
					14.7%		82.2%
<b>2018</b>	640 (\$12.226 M)	416	31	\$7,688,727	\$1,831,396	\$1,167,125	\$ 4,690,207
<b>AVG/MONTH PERCENTAGES</b>	<b>53 (\$1.019 M)</b>	<b>37</b>			<b>AVERAGE PAYOUT PER CLAIM</b>		<b>\$ 11,271</b>
					23.8%		71.9%
<b>2019</b>	530 (\$9.262 M)	467	20	\$8,804,678	\$1,495,572	\$1,039,836	\$ 6,269,386
<b>AVG/MONTH PERCENTAGES</b>	<b>44 (\$0.772 M)</b>	<b>41</b>			<b>AVERAGE PAYOUT PER CLAIM</b>		<b>\$ 13,425</b>
					17.0%		80.7%
<b>2019 w/MAJOR OIL<sup>A</sup></b>	530 (\$9.262 M)	1560	20	\$34,782,236	\$11,746,028	\$4,166,938	\$ 18,869,386
<b>AVG/MONTH PERCENTAGES</b>	<b>44 (\$0.772 M)</b>	<b>132</b>			<b>AVERAGE PAYOUT PER CLAIM</b>		<b>\$ 12,096</b>
					33.8%		61.6%
<b>2020</b>	614 (\$12.672 M)	544	55	\$11,812,973	\$2,037,614	\$2,184,350	\$ 7,602,009
<b>AVG/MONTH PERCENTAGES</b>	<b>51 (\$1.056 M)</b>	<b>50</b>			<b>AVERAGE PAYOUT PER CLAIM</b>		<b>\$ 13,974</b>
					17.2%		79.0%
<b>2021</b>	545 (\$ 10.138 M)	572	25	\$11,301,482	\$1,747,845	\$2,270,159	\$ 7,283,479
<b>AVG/MONTH PERCENTAGES</b>	<b>45 (\$ 0.845 M)</b>	<b>50</b>			<b>AVERAGE PAYOUT PER CLAIM</b>		<b>\$ 12,733</b>
					15.5%		80.6%

**PROGRAM YEAR 2022**

<u>MONTH</u>	<u>CLAIMS REC'D</u>	<u>DETERMINED</u>	<u>RVK/BD-NFA†</u>	<u>FACE VALUE</u>	<u>DISALLOWED</u>	<u>DEDUCTIBLE USED</u>	<u>PAYMENT</u>
Jul-22	50 (\$ 1.819 M)	48	0	\$821,184	\$124,377	\$41,633	\$655,175
Aug-22	35 (\$ 0.754 M)	31	16	\$548,558	\$77,724	\$225,417	\$245,416
Sep-22	52 (\$ 1.145 M)	27	0	\$570,999	\$155,795	\$35,631	\$379,574
Oct-22	34 (\$ 0.730 M)	42	0	\$1,016,688	\$210,154	\$120,033	\$686,501
Nov-22	36 (\$ 0.518 M)	19	13	\$749,344	\$158,534	\$285,262	\$305,548
Dec-22	21 (\$ 0.409 M)	69 <sup>B</sup>	0	\$1,211,564	\$457,682	\$102,457	\$651,426
Jan-23	35 (\$ 0.724 M)	47	0	\$546,765	\$137,965	\$94,855	\$313,945
Feb-23							
Mar-23							
Apr-23							
May-23							
Jun-23							
<b>TOTAL</b>	<b>263 (\$ 6.099 M)</b>	<b>283</b>	<b>29</b>	<b>\$5,465,102</b>	<b>\$1,322,231</b>	<b>\$905,288</b>	<b>\$3,237,584</b>
<b>AVG/MONTH PERCENTAGES</b>	<b>38 (\$ 0.871 M)</b>	<b>45</b>					
<b>AVERAGE PAYOUT PER CLAIM PERCENTAGES</b>					24.2%		71.0%

†Eligibility revoked and/or Below Deductible claims with an NFA are not included in the claims payout statistics.

<sup>A</sup> Program Year 2019 w/Major Oil includes a settlement agreement with BP for 1,093 claims totaling \$12,600,000.00 (payout percentage of 55.1%)

<sup>B</sup> December 2022 includes a settlement agreement with Sunoco for 10 claims totaling \$318,554.58 (payout percentage of 0%)

## ELIGIBILITY STATISTICS REPORT

February 1, 2023

### Breakdown of Applications

More Info Requested	6
Unreviewable	12
In Review	67
Total Open Applications	85
Eligibility Determinations Under Appeal	9

	REC'D	APP'D	DENIED
<b>PY 2011</b>	67	47	14
<b>Average/mo.</b>	<b>6</b>	<b>5</b>	
<b>PY 2012</b>	87	54	17
<b>Average/mo.</b>	<b>7</b>	<b>6</b>	
<b>PY 2013</b>	53	65	7
<b>Average/mo.</b>	<b>4</b>	<b>6</b>	
<b>PY 2014</b>	80	64	15
<b>Average/mo.</b>	<b>7</b>	<b>7</b>	
<b>PY 2015</b>	77	43	26
<b>Average/mo.</b>	<b>6</b>	<b>6</b>	
<b>PY 2016</b>	76	42	27
<b>Average/mo.</b>	<b>6</b>	<b>6</b>	
<b>PY 2017</b>	78	42	40
<b>Average/mo.</b>	<b>7</b>	<b>7</b>	
<b>PY 2018</b>	91	37	21
<b>Average/mo.</b>	<b>8</b>	<b>5</b>	
<b>PY 2019</b>	115	51	26
<b>Average/mo.</b>	<b>10</b>	<b>6</b>	
<b>PY 2020</b>	78	45	15
<b>Average/mo.</b>	<b>7</b>	<b>5</b>	
<b>PY 2021</b>	74	69	21
<b>Average/mo.</b>	<b>6</b>	<b>8</b>	

<b>Denial Reasons PY 2011-2021</b>		<b>%</b>
No Release	44	19.2%
Late Filing	25	10.9%
No Valid COC	19	8.3%
Abandoned/OOC Tank	27	11.8%
No CA Required	104	45.4%
Pre-Fund Release	0	0.0%
Incomplete App	4	1.7%
Untimely Fees	0	0.0%
No Fee Payment	0	0.0%
No Response	1	0.4%
Other	5	2.2%
<b>Total</b>	<b>229</b>	<b>100.0%</b>

### **Program Year 2022**

	REC'D	APP'D	DENIED
Jul-22	1	2	1
Aug-22	11	13	5
Sep-22	11	0	0
Oct-22	4	11	2
Nov-22	6	4	1
Dec-22	2	0	0
Jan-23	3	11	3
Feb-23			
Mar-23			
Apr-23			
May-23			
Jun-23			
<b>PY 2022</b>	<b>38</b>	<b>41</b>	<b>12</b>
<b>Average/mo.</b>	<b>5</b>	<b>8</b>	

<b>Denial Reasons PY 2022</b>		<b>%</b>
No Release	1	8.3%
Late Filing	3	25.0%
No Valid COC	1	8.3%
Abandoned/OOC	2	16.7%
No CA Required	5	41.7%
Pre-Fund Release	0	0.0%
Incomplete App	0	0.0%
Untimely Fees	0	0.0%
No Fee Payment	0	0.0%
No Response	0	0.0%
Other	0	0.0%
<b>Total</b>	<b>12</b>	<b>100.0%</b>

# COST PRE-APPROVAL STATISTICS REPORT

February 1, 2023

## Mandatory Cost Pre-Approvals

Number Annual RAPs in Review	6
Number Annual FPR in Review	1
All Other Mandatory Open Cost Pre-Approvals:	29
Total Open Mandatory Cost Pre-Approvals	36

## Voluntary Pre-Approvals

Number in Review	1
------------------	---

## Notification of Cost Exceedance

Number in Review	2
------------------	---

	New RAPs		Annual RAP Cost Pre-Approvals		Annual FPR Cost Pre-Approvals		Mandatory IRA		Tier 3		Monitoring / Calibration Plan		Notification of Cost Exceedance		Voluntary		TOTALS	
	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D
PY 2011	36	30	18	17	56	55	5	2	22	17	45	43	Previously included in Annual RAP Cost Pre-Approval column		41	46	223	210
PY 2012	26	39	18	18	57	68	7	10	13	23	30	41			35	35	186	234
PY 2013	30	29	36	38	51	54	5	4	14	16	20	21			18	22	174	184
PY 2014	32	35	31	33	30	33	6	5	13	9	22	20			21	20	155	155
PY 2015	23	31	21	19	38	37	8	9	10	13	22	18	23	26	17	16	162	169
PY 2016	18	17	21	21	22	28	2	2	11	10	21	27	14	16	21	22	130	143
PY 2017	25	15	30	36	16	20	4	4	6	8	18	20	6	6	24	23	129	132
PY 2018	27	23	37	36	19	15	3	4	4	3	17	15	16	16	18	20	141	132
PY 2019	13	20	41	33	14	19	2	1	5	7	10	9	19	14	17	13	121	116
PY 2020	28	27	38	46	23	20	1	2	7	6	11	15	15	20	11	16	134	152
PY 2021	27	22	26	22	14	16	6	5	4	3	13	11	17	17	7	8	114	104

PY 2022	New RAPs		Annual RAP Cost Pre-Approvals		Annual FPR Cost Pre-Approvals		Mandatory IRA		Tier 3		Monitoring / Calibration Plan		Notification of Cost Exceedance		Voluntary		TOTALS	
	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D	REC'D	DET'D
Jul-22	1	0	3	0	0	0	0	0	1	0	0	0	1	0	0	0	6	0
Aug-22	0	0	5	5	2	2	1	0	0	1	1	2	0	2	3	0	12	12
Sep-22	0	0	1	3	1	0	0	0	0	0	1	1	0	1	0	2	3	7
Oct-22	2	0	1	4	1	3	0	1	0	0	6	1	0	0	1	1	11	10
Nov-22	2	5	3	1	3	2	1	0	0	0	0	5	0	0	0	1	9	14
Dec-22	1	1	3	3	3	3	0	0	0	0	0	1	1	0	1	0	9	8
Jan-23	2	0	1	3	0	3	0	0	0	0	0	0	3	2	0	0	6	8
Feb-23																		
Mar-23																		
Apr-23																		
May-23																		
Jun-23																		
TOTALS	8	6	17	19	10	13	2	1	1	1	8	10	5	5	5	4	56	59
Avg./Mo																	8	8

**Petroleum UST Release Compensation Board**  
**Facility Certificate Listing**

**Program Year 2021**

**COC Eff Date: Yes    COC Print Date: Yes**

**Printed from 11/30/22 to 02/07/23**

<b>Owner/Fac</b>	<b>UST Cnt</b>	<b>Own / Fac Name</b>	<b>Own / Fac Address</b>	<b>Eff Date</b>	<b>Print Date</b>	<b>Override Reason</b>	<b>Denial Status</b>
25071-0001	2	Stein LLC Holmden Facility	1034 Holmden Avenue, Cleveland OH	09/07/2021	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
25071-0002	4	Stein LLC Mittal East	2032 Campbell Road, Cleveland OH	09/07/2021	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
25139-0001	1	Canton Regency Retirement Community	4515 22nd Street NW, Canton OH	07/01/2021	12/08/2022	Not Required: Post 11-30-09 Pa	N/A

**Total Owners                    2**

**Total Facilities                3**

**Total USTs                    7**

**Total Determinations       0**

***Petroleum UST Release Compensation Board***  
**Facility Certificate Listing**

**Program Year 2021**

**COC Eff Date: No    COC Print Date: No**

**Denial Status: DETERMINATION**

**Date of Determination from 11/30/22 to 2/7/23**

<b>Owner/Fac</b>	<b>UST Cnt</b>	<b>Own / Fac Name</b>	<b>Own / Fac Address</b>	<b>Eff Date</b>	<b>Print Date</b>	<b>Override Reason</b>	<b>Denial Status</b>
10515-0001	2	The Shelly Co	143 E. Columbus Street, Thornville OH			N/A	Determination
10515-0009	2	Shelly Materials Inc	600 N. Sugar Street, Lima OH			N/A	Determination
24749-0001	1	Steward Northside Medical Center, Inc.	500 Gypsy Lane, Youngstown OH			N/A	Determination

**Total Owners                    2**

**Total Facilities                3**

**Total USTs                    5**

**Total Determinations        3**

**Petroleum UST Release Compensation Board**  
**Facility Certificate Listing**

**Program Year 2022**

**COC Eff Date: Yes    COC Print Date: Yes**

**Printed from 11/30/22 to 02/07/23**

Owner/Fac	UST Cnt	Own / Fac Name	Own / Fac Address	Eff Date	Print Date	Override Reason	Denial Status
862-0006	3	Friendship Food Store #72	323 W. Water Street, Oak Harbor OH	01/11/2023	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
1532-0152	5	Martins Ferry BellStores #1074	507 Crawford Street, Martins Ferry OH	11/29/2022	12/13/2022	Not Required: Post 11-30-09 Pa	N/A
1532-0176	6	Johnstown BellStores #1155	8 West Coshocton Street, Johnstown OH	12/13/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
2023-0003	2	Delaware Municipal Airport	1075 Pittsburgh Dr, Delaware OH	07/01/2022	12/08/2022	PD Response Accepted	Accepted
2032-0004	3	Municipal Garage	300 N Third St, Fairborn OH	11/29/2022	12/08/2022	PD Response Accepted	Accepted
2292-0002	1	Clopay Building Products Company, Inc.	1400 W. Market Street, Troy OH	10/11/2022	12/08/2022	PD Response Accepted	Accepted
3647-0004	1	Evergreen Highschool	14544 Co Road 6, Metamora OH	07/28/2022	12/08/2022	PD Response Accepted	Accepted
4755-0001	3	Pearces Auto Care	6014 Hamilton Avenue, Cincinnati OH	08/10/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
6924-0001	2	Marlington Local Schls	10320 Moulin Ave NE, Alliance OH	07/05/2022	12/08/2022	PD Response Accepted	Accepted
7409-0001	1	Montgomery County DDS	5450 Salem Avenue, Dayton OH	11/28/2022	12/08/2022	PD Response Accepted	Accepted
9434-0034	3	Napoleon Main Stop	2269 North Scott Street, Napoleon OH	12/12/2022	12/13/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0001	1	United Parcel Service	1635 Industrial Parkway, Akron OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0004	2	United Parcel Service	331 Bishop Road, Highland Heights OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0006	4	United Parcel Service	17940 Englewood Drive, Middleburg Heig	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0007	2	United Parcel Service	800 Trumbull Road, Girard OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0008	1	United Parcel Service	1851 Industrial Drive, Celina OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0009	1	United Parcel Service	820 Carpenter Road, Defiance OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0010	1	United Parcel Service	1301 Commerce Parkway, Findlay OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0012	1	United Parcel Service	801 Industrial Drive, Lima OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0013	1	United Parcel Service	12614 Route 250, Milan OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0014	4	United Parcel Service	1550 Holland Road, Maumee OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0017	1	United Parcel Service	4850 Navarre Road SW, Canton OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0018	4	United Parcel Service	2450 Rathmell Road, Columbus OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0019	1	United Parcel Service	875 West Longview, Mansfield OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0020	1	United Parcel Service	105 Industrial Road, Marietta OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0021	1	United Parcel Service	1476 Likens Road, Marion OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0022	1	United Parcel Service	1099 East Main Street, Newark OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0023	1	United Parcel Service	241 Eighth Street SW, New Philadelphia O	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0024	1	United Parcel Service	500 Labelle, Brilliant OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0025	3	United Parcel Service	5101 Trabue Road, Columbus OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0026	1	United Parcel Service	3250 Old Airport Road, Wooster OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0027	2	United Parcel Service	500 Gest Street, Cincinnati OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0028	1	United Parcel Service	1536 North Bridge Street, Chillicothe OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0029	2	United Parcel Service	1308 Brandt Pike, Dayton OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A

Owner/Fac	UST Cnt	Own / Fac Name	Own / Fac Address	Eff Date	Print Date	Override Reason	Denial Status
10961-0030	1	United Parcel Service	1951 Logan Avenue, Hamilton OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0031	1	United Parcel Service	8460 Industrial Parkway, Piqua OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0032	1	United Parcel Service	Gingersnap Drive, Portsmouth OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0033	4	United Parcel Service	11141 Canal Road, Sharonville OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0034	1	United Parcel Service	500 West Leffel Road, Springfield OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0035	2	United Parcel Service	225 South Alex Road, West Carrollton OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
10961-0037	2	United Parcel Service	4300 E 68th St, Cleveland OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
13021-0002	2	Huntington Business Service	7 Easton Oval, Columbus OH	08/22/2022	12/08/2022	PD Response Accepted	Accepted
14218-0061	5	United Dairy Farmers 061	5614 Tylersville Road, Mason OH	12/27/2022	01/11/2023	Not Required: Post 11-30-09 Pa	N/A
14218-0639	4	United Dairy Farmers 639	123 W Williams Street, Delaware OH	01/24/2023	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
15147-0001	1	Kroger Corp Data Center	9935 Carver Road, Blue Ash OH	01/20/2023	01/27/2023	PD Response Accepted	Accepted
15148-0001	1	Zenith Logistics	98 Glendale-Milford Road, Woodlawn OH	01/17/2023	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
15720-0001	1	Metropolitan Office Park	9797 Springboro Pike, Dayton OH	11/30/2022	12/08/2022	PD Response Accepted	Accepted
17556-0001	1	America Honda Motor Co Inc	101 South Stanfield Road, Troy OH	01/05/2023	01/11/2023	PD Response Accepted	Accepted
18163-0001	3	Hammers's Marathon	2608 Linclon Way West, Massillon OH	07/01/2022	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
18359-0001	1	Fraleay Schilling Inc	708 Dan Dee Lane, Brilliant OH	08/01/2022	12/08/2022	PD Response Accepted	Accepted
18419-0001	2	Ohio Masonic Home	2655 West National Road, Springfield OH	12/08/2022	12/13/2022	PD Response Accepted	Accepted
18474-0003	1	Dayton Freight Lines Inc.	1738 Kerr Road, Bidwell OH	10/28/2022	12/08/2022	Not Required: Post 11-30-09 Pa	N/A
18540-0065	8	Sheetz Seville #753	360 Center Street, Seville OH	11/28/2022	12/08/2022	Not Required: Post 11-30-09 Pa	N/A
18540-0071	8	Sheetz Madison #745	560 River Street, Madison OH	12/21/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
18731-0001	2	Kansas Grain Inc	6040 W Twp Rd 174, Kansas OH	07/01/2022	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
18876-0018	7	Lykins Bulk Plant #0210	210 S. Wright Avenue, Blanchester OH	07/05/2022	01/11/2023	Not Required: Post 11-30-09 Pa	N/A
18887-0116	3	GetGo #3350	6800 Center Street, Mentor OH	01/05/2023	01/11/2023	Not Required: Post 11-30-09 Pa	N/A
18971-0078	3	Kroger Fuel Center A765	4930 Burkhardt Road, Riverside OH	12/15/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
19150-0001	1	Quicken Loans Arena	1 Center Court, Cleveland OH	07/01/2022	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
19213-0023	6	Love's Travel Stop #863	1601 Great Lakes Way, Madison OH	01/23/2023	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
19213-0024	5	Love's Travel Stop #872	3799 Lancaster-Circleville Road SW, Lanc	01/23/2023	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
19256-0008	4	BJ's Wholesale Club	5912 North Hamilton Road, New Albany O	12/28/2022	01/11/2023	PD Response Accepted	Accepted
19415-0002	2	A & K Gas	693 E. Fifth Avenue, Columbus OH	07/01/2022	12/08/2022	PD Response Accepted	Accepted
19482-0001	2	Cooke's Service, Inc.	400 Water Street, Chardon OH	08/16/2022	01/11/2023	Not Required: Post 11-30-09 Pa	N/A
19745-0026	3	Marathon 10	10 West Dayton Drive, Fairborn OH	12/14/2022	12/22/2022	PD Response Accepted	Accepted
19864-0001	1	Aultman Hospital	2600 6th Street S.W., Canton OH	09/15/2022	12/08/2022	PD Response Accepted	Accepted
20281-0001	5	Citgo	7608 Superior Avenue, Cleveland OH	12/05/2022	12/08/2022	PD Response Accepted	Accepted
20435-0001	1	U.S. Food Service, Inc.	5445 Spellmire Drive, Cincinnati OH	08/25/2022	12/08/2022	PD Response Accepted	Accepted
20661-0001	5	Shree Gayatri Property	4248 Mount Carmel Tobasco Road, Cinci	12/28/2022	01/11/2023	PD Response Accepted	Accepted
20681-0001	3	RY Petroleum Inc.	1305 South Vance Street, Carey OH	12/01/2022	12/08/2022	PD Response Accepted	Accepted
20750-0001	2	Morse & Cleveland Enterprises	4431 Cleveland Avenue, Columbus OH	12/05/2022	12/08/2022	Not Required: Post 11-30-09 Pa	N/A
20934-0001	3	Auto Land	8497 Springboro Pike, Miamisburg OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
21079-0003	6	Clyde Truck Stop	1559 US 20, Clyde OH	09/12/2022	01/11/2023	Not Required: Post 11-30-09 Pa	N/A
21355-0001	1	Channel Grove Marina	389 Channel Grove, Lakeside Marblehead	11/28/2022	12/08/2022	PD Response Accepted	Accepted
21370-0001	3	Sunoco	10 Northfield Road, Bedford OH	12/13/2022	12/22/2022	PD Response Accepted	Accepted
21431-0001	4	Geneva Food Mart	148 S. Broadway Street, Geneva OH	12/12/2022	12/13/2022	PD Response Accepted	Accepted
21825-0002	2	F&D Gas, Ltd.	15222 Waterloo Road, Cleveland OH	08/25/2022	12/08/2022	PD Response Accepted	Accepted

Owner/Fac	UST Cnt	Own / Fac Name	Own / Fac Address	Eff Date	Print Date	Override Reason	Denial Status
21825-0003	2	F&D Gas, Ltd.	3474 W. 25th Street, Cleveland OH	08/25/2022	12/08/2022	PD Response Accepted	Accepted
21946-0001	2	2250 Wagoner Inc.	2250 Wagoner Ford Road, Dayton OH	07/01/2022	01/11/2023	Not Required: Post 11-30-09 Pa	N/A
21985-0007	5	Ahmana, Inc dba Rapid Stop Gas USA S	1712 East 55th Street, Cleveland OH	07/01/2022	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
21997-0001	2	Nayran, LLC	204 Maple Street, Harveysburg OH	12/15/2022	12/22/2022	PD Response Accepted	Accepted
22263-0001	2	KHT Properties, LLC	6614 Norwalk Road, Medina OH	07/01/2022	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
22269-0001	3	Yashvi, LLC	3749 Glenway Avenue, Cincinnati OH	07/01/2022	12/13/2022	PD Response Accepted	Accepted
22357-0001	2	Air Commerce, LLC	One Emery Plaza, Vandalia OH	12/05/2022	12/13/2022	PD Response Accepted	Accepted
22380-0001	3	JKAR, LLC	1886 Tamarack Circle S., Columbus OH	12/16/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
22724-0001	3	SHLR Petroleum, Inc.	2306 Gallia Street, Portsmouth OH	07/21/2022	12/09/2022	Not Required: Post 11-30-09 Pa	N/A
22724-0002	3	SHLR Petroleum, Inc.	3726 State Route 23, Portsmouth OH	12/01/2022	12/07/2022	Not Required: Post 11-30-09 Pa	N/A
22724-0004	4	Quick Stop	1929 Tennyson Road, Piketon OH	08/30/2022	12/08/2022	Not Required: Post 11-30-09 Pa	N/A
22909-0001	3	Jiya Properties	5755 State Route 128, Cleves OH	12/19/2022	12/22/2022	PD Response Accepted	Accepted
22910-0001	4	Jara Properties	5968 Springdale Road, Cincinnati OH	12/19/2022	12/22/2022	PD Response Accepted	Accepted
22969-0001	3	Aldamen Real Estate LLC	2121 Western Ave, Chillicothe OH	07/01/2022	12/13/2022	Not Required: Post 11-30-09 Pa	N/A
23068-0001	1	Con-Way Freight Xur	2401 N. Water Street, Uhrichsville OH	08/19/2022	12/13/2022	PD Response Accepted	Accepted
23169-0001	3	Amsterdam Country Corner LLC	104 North Main Street, Amsterdam OH	07/01/2022	12/13/2022	Not Required: Post 11-30-09 Pa	N/A
23455-0001	2	Community Bus Service	1415 Gibson Street, Youngstown OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
23593-0001	5	Eagle Fuel LLC	3851 E. Livingston Avenue, Columbus OH	12/19/2022	12/22/2022	PD Response Accepted	Accepted
23835-0001	2	XPO Logistics Freight, Inc.	5289 Duff Drive, West Chester OH	11/21/2022	12/08/2022	PD Response Accepted	Accepted
23835-0002	3	XPO Logistics Freight, Inc.	2625 Westbelt Drive, Columbus OH	11/21/2022	12/08/2022	PD Response Accepted	Accepted
23835-0003	1	XPO Logistics Freight, Inc.	3410 Stop Eight Rd, Dayton OH	11/21/2022	12/08/2022	PD Response Accepted	Accepted
23835-0004	1	XPO Logistics Freight, Inc.	1850 East Wyandot Ave., Upper Sandusky	11/21/2022	12/08/2022	PD Response Accepted	Accepted
23835-0005	4	XPO Logistics Freight, Inc.	12901 Snow Road, Parma OH	11/21/2022	12/08/2022	PD Response Accepted	Accepted
23835-0006	4	XPO Logistics Freight, Inc.	6700 Muth Road, Lordstown OH	11/21/2022	12/08/2022	PD Response Accepted	Accepted
23835-0007	1	XPO Logistics Freight, Inc.	28291 Glenwood Road, Perrysburg OH	11/21/2022	12/08/2022	PD Response Accepted	Accepted
23894-0001	1	Village Market	20759 State Route 772, Waverly OH	11/21/2022	01/27/2023	PD Response Accepted	Accepted
23908-0001	1	Clean Harbors Environmental Services, I	256-260 W. North Bend Road, Cincinnati O	01/20/2023	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
23926-0001	3	Stratacache Inc.	4646 Needmore Road, Dayton OH	12/19/2022	12/28/2022	PD Response Accepted	Accepted
24069-0001	3	McNeal's Stop N Shop	164 McDermott Rushtown Road, McDermo	07/05/2022	01/11/2023	Not Required: Post 11-30-09 Pa	N/A
24292-0001	2	Quick Stop Gas	20 Johnsville Road, Centerburg OH	12/19/2022	12/22/2022	PD Response Accepted	Accepted
24441-0001	1	Stratacache Tower	40 North Main Street, Dayton OH	08/24/2022	12/08/2022	PD Response Accepted	Accepted
24507-0001	2	Pitt's Stop	26 Broadway Street, Coalton OH	09/15/2022	12/13/2022	PD Response Accepted	Accepted
24568-0001	4	Five Points Gas Station	2607 Tylersville Road, Hamilton OH	12/19/2022	12/28/2022	PD Response Accepted	Accepted
24719-0024	3	MEX #	305 East Main Street, McComb OH	11/28/2022	12/13/2022	Not Required: Post 11-30-09 Pa	N/A
24719-0025	3	MEX #	204 West Main Street, Deshler OH	11/28/2022	12/13/2022	Not Required: Post 11-30-09 Pa	N/A
24719-0026	3	MEX #	5777 Ottawa Road, Elida OH	11/28/2022	12/13/2022	Not Required: Post 11-30-09 Pa	N/A
24719-0027	3	MEX #	143 West Tully Street, Convoy OH	11/28/2022	12/13/2022	Not Required: Post 11-30-09 Pa	N/A
24719-0028	2	MEX #	602 East Perry Street, Paulding OH	11/28/2022	12/13/2022	Not Required: Post 11-30-09 Pa	N/A
24761-0001	1	Lexis-Nexis	9443 Springboro Pike, Miamisburg OH	07/01/2022	12/08/2022	PD Response Accepted	Accepted
24766-0001	3	Par Mar Store #85	5385 Pearl Road, Parma OH	07/01/2022	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
24780-0001	3	Gem 1 Real Estate	2156 Ottawa River Road, Toledo OH	07/01/2022	01/11/2023	Not Required: Post 11-30-09 Pa	N/A
24780-0002	4	Gem 1 Real Estate	5104 Suder Avenue, Toledo OH	07/01/2022	01/11/2023	Not Required: Post 11-30-09 Pa	N/A
24780-0003	4	Gem 1 Real Estate	4306 Sylvania Avenue, Toledo OH	07/01/2022	01/11/2023	Not Required: Post 11-30-09 Pa	N/A



Owner/Fac	UST Cnt	Own / Fac Name	Own / Fac Address	Eff Date	Print Date	Override Reason	Denial Status
24858-0002	3	Jeff's Drive Thru & Carry Out Sunoco	1 East Main Street, Addyston OH	12/21/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
24885-0001	1	CC Embassy, LLC	3557 Embassy Parkway, Akron OH	12/08/2022	12/13/2022	PD Response Accepted	Accepted
24888-0001	3	DTA Petroleum	6519 North Dixie Drive, Dayton OH	07/01/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
24918-0021	5	Turkey Hill Mini Market #728	6233 Avery Road, Dublin OH	11/23/2022	12/08/2022	PD Response Accepted	Accepted
25036-0001	3	Joe's Gas	161 Richmond Street, Painesville OH	12/15/2022	12/22/2022	PD Response Accepted	Accepted
25039-0001	3	Nimisha Patel	1910 Mitchell Boulevard, Springfield OH	01/20/2023	01/27/2023	PD Response Accepted	Accepted
25050-0001	2	2725 W Broad St	2725 West Broad Street, Columbus OH	07/01/2022	12/08/2022	PD Response Accepted	Accepted
25051-0001	3	NC & HC	13352 US Highway 52, Friendship OH	10/18/2022	12/22/2022	PD Response Accepted	Accepted
25068-0001	1	Willowood Global	15441 Scioto Darby Road, Mt. Sterling OH	07/28/2022	12/08/2022	PD Response Accepted	Accepted
25071-0001	2	Stein LLC Holmden Facility	1034 Holmden Avenue, Cleveland OH	01/20/2023	01/27/2023	PD Response Accepted	Accepted
25071-0002	4	Stein LLC Mittal East	2032 Campbell Road, Cleveland OH	01/20/2023	01/27/2023	PD Response Accepted	Accepted
25088-0001	1	Quantix SCS	1230 Harmon Avenue, Columbus OH	11/21/2022	12/08/2022	PD Response Accepted	Accepted
25093-0001	2	Jasbir of Ohio	1718 West State Street, Fremont OH	12/13/2022	12/22/2022	Not Required: Post 11-30-09 Pa	N/A
25098-0001	4	DCE Holdings	11114 Chardon Road, Chardon OH	12/12/2022	01/11/2023	PD Response Accepted	Accepted
25107-0001	3	The Haylett Corporation	4699 State Route 82, Mantua OH	11/17/2022	12/22/2022	PD Response Accepted	Accepted
25112-0001	2	Ameristop Food Mart	6583 Cincinnati-Dayton Road, Middletown (	01/23/2023	01/27/2023	PD Response Accepted	Accepted
25134-0001	3	Babananak LLC	261 West Main Street, Alexandria OH	12/30/2022	01/11/2023	Not Required: Post 11-30-09 Pa	N/A
25138-0001	4	YRC Inc. d/b/a YRC Freight (857)	5400 Fisher Road, Columbus OH	09/26/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
25138-0002	5	YRC Inc. d/b/a YRC Freight (218)	5250 Brecksville Road, Cleveland OH	09/26/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
25138-0003	2	YRC Inc. d/b/a YRC Freight (211)	1275 Oh Avenue, Copley OH	09/26/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
25138-0004	2	USF Holland Inc. d/b/a Holland (319)	3140 Massillon Road, Akron OH	09/26/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
25138-0005	2	USF Holland Inc. d/b/a Holland (317)	10720 Memphis Avenue, Brooklyn OH	09/26/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
25138-0006	1	USF Holland Inc. d/b/a Holland (314)	2700 Valley Pike, Dayton OH	09/26/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
25138-0007	2	USF Holland Inc. d/b/a Holland (313)	4800 Journal Street, Columbus OH	09/26/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
25138-0008	2	USF Holland Inc. d/b/a Holland (316)	20820 Midstar Drive, Bowling Green OH	09/26/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
25138-0009	5	USF Holland Inc. d/b/a Holland (304)	10074 Princeton Glendale Road, Cincinnati	09/26/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
25139-0001	1	Canton Regency Retirement Community	4515 22nd Street NW, Canton OH	11/21/2022	12/08/2022	Not Required: Post 11-30-09 Pa	N/A
25145-0001	3	Noble Shell	2603 Noble Road, Cleveland Heights OH	12/05/2022	12/08/2022	Not Required: Post 11-30-09 Pa	N/A
25146-0001	2	Charloe Store	20144 Road 138, Oakwood OH	11/07/2022	12/08/2022	Not Required: Post 11-30-09 Pa	N/A
25147-0001	3	Swara Convenience	2 East Avenue, Monroe OH	01/09/2023	01/11/2023	Not Required: Post 11-30-09 Pa	N/A
25153-0001	3	Kingsville Convenient Mart	6314 Main Street, North Kingsville OH	12/19/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
25156-0001	4	Race Fuel 12404, Inc.	12404 Cedar Road, Cleveland Heights OH	11/29/2022	12/28/2022	Not Required: Post 11-30-09 Pa	N/A
25157-0001	2	Parkar Enterprise	6004 North Dixie Drive, Dayton OH	12/09/2022	01/11/2023	Not Required: Post 11-30-09 Pa	N/A
25158-0001	1	Kraton Corporation	2419 State Route 618, Belpre OH	01/18/2023	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
25159-0001	5	SKJ Properties VII LLC #01	12089 Princeton Pike, Springdale OH	01/10/2023	01/27/2023	Not Required: Post 11-30-09 Pa	N/A
25160-0001	2	Suresh & Usha Property	3905 North Main Street, Dayton OH	12/28/2022	01/11/2023	Not Required: Post 11-30-09 Pa	N/A

**Total Owners** 99

**Total Facilities** 156

**Total USTs** 402

**Total Determinations** 61

**Petroleum UST Release Compensation Board  
Facility Certificate Listing**

**Program Year 2022**

**COC Eff Date: No    COC Print Date: No**

**Denial Status: DETERMINATION**

**Date of Determination from 11/30/22 to 2/7/23**

<b>Owner/Fac</b>	<b>UST Cnt</b>	<b>Own / Fac Name</b>	<b>Own / Fac Address</b>	<b>Eff Date</b>	<b>Print Date</b>	<b>Override Reason</b>	<b>Denial Status</b>
1806-0001	4	B E Pizza	18992 Main Street, Broadway OH			N/A	Determination
4724-0001	3	Hamden Gas and Oil	288 N. Main Street, Hamden OH			N/A	Determination
18682-0001	3	3935 Gas Inc.	3935 W. 130th Street, Cleveland OH			N/A	Determination
18960-0002	4	Piedmont Minimart	33195 Cadiz Piedmont Road, Piedmont O			N/A	Determination
19477-0001	3	Madison County Airport	1281 US Highway 40 Southwest, London O			N/A	Determination
20077-0003	3	Collinwood Marathon	14021 Saint Clair Avenue, Cleveland OH			N/A	Determination
20612-0001	3	Singh Family of S. Toledo Real Estate Pr	324 S. Detroit Avenue, Toledo OH			N/A	Determination
20956-0001	3	Shell	3613 North Main Street, Dayton OH			N/A	Determination
21094-0001	3	Fulton Denison Sunoco	3742 Fulton Avenue, Cleveland OH			N/A	Determination
21430-0001	2	Gateway Gas & Food Market, Inc.	1231 Market Street, Youngstown OH			N/A	Determination
21430-0002	2	Gateway Gas Mart	2732 Glenwood Avenue, Youngstown OH			N/A	Determination
22335-0001	3	H & F Food Mart, Inc.	803 Apollo Drive, Wapakoneta OH			N/A	Determination
22335-0002	4	H & F Food Mart, Inc.	109 Defiance Street, Wapokeneta OH			N/A	Determination
22554-0001	3	Findlay Mobil # 402	1303 N. Main Street, Findlay OH			N/A	Determination
22629-0001	2	Dwone Hill Property	10933 Saint Clair Avenue, Cleveland OH			N/A	Determination
22696-0001	2	Ghazawi, Inc.	4489 Pearl Road, Cleveland OH			N/A	Determination
23917-0001	2	Ohio Gas	1980 Noble Road, East Cleveland OH			N/A	Determination
24022-0001	1	Sheraton Suites Columbus	201 Hutchinson Avenue, Columbus OH			N/A	Determination
24218-0001	3	Shell Gas Station	1131 East Tallmadge Avenue, Akron OH			N/A	Determination
24323-0001	2	Inner City Transit	221 Court Street, Youngstown OH			N/A	Determination
24453-0001	3	Prem Fuel	4840 Sinclair Road, Columbus OH			N/A	Determination
24518-0001	3	Marshall Food Mart LLC	11070 State Route 506, Hillsboro OH			N/A	Determination
24598-0001	4	LP Blue Rock LLC	8635 South River Road, Blue Rock OH			N/A	Determination
24691-0001	2	Gateway	3216 South Avenue, Youngstown OH			N/A	Determination
24719-0009	2	MEX #945	7411 State Road, Parma OH			N/A	Determination
24719-0019	4	MEX 4126 Pearl	4126 Pearl Road, Cleveland OH			N/A	Determination
24719-0029	4	MEX #734	301 East Market Street, Cadiz OH			N/A	Determination
24719-0030	3	MEX #072	1123 Lake Avenue, Ashtabula OH			N/A	Determination
24719-0031	3	MEX # 164	650 South High Street, Cortland OH			N/A	Determination
24776-0001	1	RSS WFRBS2012-C6-OH CP, LLC	23250 Chagrin Boulevard, Beachwood OH			N/A	Determination
24912-0001	2	Dachisen Marathon	305 West Main Street, Marblehead OH			N/A	Determination
24978-0001	2	Westgate FAS	925 Dalton Avenue, Cincinnati OH			N/A	Determination
25025-0001	2	Gas City	216 Rowland Avenue NE, Canton OH			N/A	Determination
25048-0001	2	7580 Leavitt Gas	7580 South Leavitt Road, Amherst OH			N/A	Determination

Owner/Fac	UST Cnt	Own / Fac Name	Own / Fac Address	Eff Date	Print Date	Override Reason	Denial Status
25133-0001	3	2315 N Detroit	2315 North Detroit Avenue, Toledo OH			N/A	Determination
25136-0001	2	Hospital	875 8th Street NE, Massillon OH			N/A	Determination

Total Owners	30
Total Facilities	36
Total USTs	97
Total Determinations	36